propriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources WELL API NO. French Dr., Hobbs, NM 88240 istrict II 30-015-33294 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Eddy FV State Com** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 6 1. Type of Well: Oil Well ☐ Gas Well ☒ Other 2. Name of Operator 9. OGRID Number 169355 **Devon Louisiana Corporation** 10. Pool name or Wilcat 3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 **Burton Flat; Morrow** 4. Well Location C: 900 feet from the North line and 1600 feet from the Unit Letter West line Section 25 Township **20S** Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3365' GL Pit or Below-grade Tank Application or Closure Pit type Distance from nearest fresh water well Distance from nearest surface water Depth to Groundwater Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: COMPLETION REPORT OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/23/04 MIRU. Drill out DV tool. Test csg to 1500# - OK. PBTD @ 11,336'. 7/29/04 Perforated 11,186-11,210', 72 holes. Set pkr @ 11,105. 8/07/04 Rls pkr. 8/10/04 RIH & set CIBP @ 11,175'. 8/11/04 Perforated 10,097-11,118', 328 holes. PU pkr and set @ 10,915'. Acidize wi/ 2500 gals of 7.5% HCl. 8/12/04 TOH w/ tbg. 8/13/04 Frac w/ 16,343 gals of 70 DHSQ & 58,040 # of 20/40 Bauxite. 8/14/04 TIH w/ tbg. 8/17/04 Bring well on line. RECEIVED MAR 1 2 2005 QQD-AHTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

Conditions of Approval (if any):