opriate District Office Form C-105 RECEIVED se - 6 copies State of New Mexico Revised June 10, 2003 e Lease - 5 copies District I Energy, Minerals and Natural Resources MAR 1 2 2005 Well API No.: 1625 N. French Dr., Hobbs, NM 88240 30-015-33294 District II
1301 W. Grand Avenue, Artesia, NM 88200 AFTESIA Oil Conservation Division 5. Indicate Type of Lease 1220 South St. Francis Dr. ✓ STATE FEE 1000 Rio Brazos Rd, Aztec, NM 87410 State Oil & gas Lease No. District IV Santa Fe. NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a Type of Well: Lease Name and Unit Agreement Name Oil Well ☑ Gas Well Dry Other b. Type of Completion: Deepen Plug Back Diff. Resvi, Other ✓ New Well ☐ Work Over **Eddy FV State Com** 2. Name of Operator 8. Well No. **Devon Louisiana Corportation** 9. Pool name or Wildcat 3. Address of Operator **Burton Flat; Morrow** 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 4. Well Location **Unit Letter** C 900 feet from the NORTH line ar 1600 feet from the WEST line Section Township Range 27E **NMPM** County **EDDY** 11. Date T.D. Reached 12. Date Completed 10. Date Spudded 14. Elev. Casinghead 8/16/2004 6/14/2004 7/8/2004 3365' GL 15. Total Depth: MD 16. Plug Back T.D.: 18. Intervals Rotary Tools Cable Tools Many 11,420 11336 Drilled BY Zones 19. Producing Intervals(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 10997-11118 Morrow 21. Type Electric and Other Logs Run 22 Was Well Cored DLL/MGRD, SFTT, CSNG 23 CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled 13 3/8" H-40 48 500' 17 1/2" 0,210 POX,250 CLC, circ 110 9 5/8" J55 36 2200' 12 1/4" 0,1485 CLC, circ 8 5 1/2" H110 17 11,420 8 3/4" 830 CLC, 1120 POZ, CIRC 130 Liner Record **Tubing Record** Depth Set Bottom Size top Sacks Cement Screen Size Packer Set 2 7/8" 10.867 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 26. Perforation record (interval, size, and number) Amount and Kind Material Used 11,189-11,210' (72 holes) Depth Interval Acid w/ 2500 gals 7.5% HCl. Frac w/ 16,343 gals 10,997-11,118' (156 holes) 10,997-11,118 of 70 DHSQ & 58,040 # of 20/40 Bauxite. PRODUCTION **Date First Production** Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 8/17/2004 **Flowing Producing** Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Test Oil - Bbl Gas - Oil Ratio Water - Bbl 8/27/2004 Period 289375 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API (Corr). Hour Rate 2315 29. Disposition of Gas (Sold, used for fuel, vented, etc.) est Witnessed By SOLD 30. List Attachments

31. Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Name

Norvella Adams

Logs and deviation survey

Title

Sr. Staff Engineering Technician

DATE 3/9/2005

E-mail Address: Norvella.adams@dvn.com

mis Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn "B' 4696 1st Bone Spring Carbonate T. Penn "C" T. Strawn T. Kirtland-Fruitland 1st Bone Spring Sandstone 5754 T. Atoka T. Pictured Cliffs T. Penn "D" 2nd Bone Spring Carbonate 5845 T. Miss T. Cliff House T. Leadville 2nd Bone Spring Sandstone 6324 T. Devonian T. Menefee T. Madison 3rd Bone Spring Carbonate 6488 T. Silurian T. Point Lookout T. Elbert 3rd Bone Spring Sandstone 8259 T. Montova T. Mancos T. McCracken Wolfcamp 8802 T. Simpson T. Gallup T. Ignacio Otzte Cisco 9593 T. McKee Base Greenhorn T. Granite Strawn 10014 T. Ellenburger T. Dakota Atoka 10374 T. Gr. Wash T. Morrison Middle Morrow Clastics 10914 T. Delaware Sand T. Todilto Lower Morrow 11169 T. Bone Springs T. Entrada Barnett 11320 T.Wingate Т T. Chinle T. Permian T. Penn "A" **OIL OR GAS** SANDS OR ZONES No. 1, fromto......to...... No. 3, fromto..... No. 2, fromto..... No. 4, fromto..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto..... No. 2, fromto..... No. 3, fromto......

From	То	Thicknes In Feet	Lithology	From	То	Thickness in Feet	Lithology
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LITHOLOGY RECORD (Attach additional sheet if necessary)

OPERATOR:

DEVON ENERGY PRODUCTION CO

WELL/LEASE:

EDDY FV ST COM 6

COUNTY:

EDDY, NM

005-0035

STATE OF NEW MEXICO DEVIATION REPORT

273	1
505	1/2
997	1/2
1,495	3/4
2,000	1
2,509	· i
3,014	3/4
3,990	1/2
4,495	1/2
4,995	1/2
5,500	1/2
5,998	3/4
6,472	1
6,945	1
7,447	1
7,984	1 1/4
8,481	1 1/4
8,984	1 3/4
9,143	1 1/2
9,632	3/4
10,137	1/4
10,610	3/4
11,111	1/2

y: Soul Pose

STATE OF TEXAS COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 22nd day of July, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 4/18/2006

