State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

OIL CONSERVATION DIVISION

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

PO Box 1980, Hobbs, NM 88241-1980

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

Instructions on back Submit to Appropriate District Office

5 Copies

District IV	C	F- N	NA 075	· 0.5			-,						AMENDED REPORT		
2040 South Pa					OWAR	I F AND	ATITH	IORI7A	TIA	N TO	TRA	NSPAI	рт		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO Operator Name and Address Devon Louisiana Corporation										OGRID Number 169355					
20 N. Broadway, Suite 1500								³ Reason for Filing Code							
		homa Ci								Reason	101 1 111	ing code			
4 API :			⁵ Pool Name Parkway; Morrow W					Vast Cos				SPool Code			
30-015-33444 ⁷ Property Code				⁸ Property Nam									9 Well Number		
				Parkway West U					Jnit				20		
II. "Su	rface l	Locatio	n												
UI or lot no. M	Section 27	Township 195		Range 29E	Lot.Idn	I I		South Line OUTH	1			East/West Line County WEST Eddy			
" Bo	" Bottom Hole Locat			on											
UI or lot no.	Section	Township)	Range	Lot.Idn	Feet from the	North/	South Line	uth Line Feet from the		East/West Line		County		
12 Lse Code			od Cod	de 14 Gas Connection Date 15 17 18 18 19 19 19 19 19 19			15 C-129	129 Permit Number 16 C-129 E			Effectiv	e Date	17 C-129 Expiration Date		
	and G	as Tra	nspo	rters							-				
¹⁸ Tran	¹⁸ Transporter OGRID			Transporter Name and Address				²⁰ POD	POD 21 O/G			²² POD ULSTR Location and Description			
7057				GulfTerra											
				PO Box 4503 Houston TX 77210											
											ļ		RECEIVED		
				Sunoco Ptnrs Mktg & Terminals 4550 Torrey Chase Blvd, Ste 365						0					
;			17.	Houston, TX 77014									MAR 0 9 2005		
	1												- PROMOTES		
	1						L								
													1		
IV. Pro		Water													
	²³ POD						²⁴ POD U	JLSTR Loca	tion an	d Descript	ion				
V. Well Completion Data															
25 Spud Date	²⁵ Spud Date ²⁶ Ready D		ady Dat	Pate 27 TD				PBTD ²⁹ Perforations							
	6/24/2004 9/18/2		/18/20				1	1480				34	Sacks Cement		
17 1/2"				³² Casing & Tubing Size 13 3/8"				³³ Depth Set 1300'				1000sx CLC, circ 42 sx			
12 1/4"				9 5/8"				3240'				843sx Poz,450sxCLC, circ 386 sx			
7 7/8"				5 1/2"				11,729'				2560sx CLC, circ to surf			
VI. Wel	ll Test	Data													
				Delivery Date 37 Test Date				38 Test Length 39 T			Tbg. I	bg. Pressure Csg. Pressure			
	9/18/2004			9/18/2004 9/25/2004			04	24							
⁴¹ Choke Size 16/64		42	⁴² Oil 11		⁴³ Water 3			" Gas 1548		⁴⁵ AOF		** Test Method Flowing			
1	•					have been com	' u //	15X1							
/	` ~	ation give	n above	is true a	nd complete	to the best of n	ny /	// C	IL C	ONSER	VAT	ION DI	IVISION		
with and that the information given above is true and complete to the best of my knowledge and belte. Signature: Approved by: Approved by:															
Signature: Printed Name	/ 1 7	Norv	ella A	dams	<u> </u>		Appro Title:	ved by:	1018	(LBIIĆ	2 652		ERVISOR		
Title:	Sr. S	Staff Eng			hnician		→	val Date:			3	MAR 1	1 2005		
Date:	3/7/20			Phone:		552-8198									
If this is a	change o	f operator	fill in tl	ne OGRI	D number a	nd name of the p	orevious o	perator							

Printed Name

Title

Date