

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Well Location

Unit Letter E 1980 feet from the NORTH line and 890 feet from the WEST line

Section 3 22S Township 27E Range NMPM County Eddy

10. Date Spudded

11/28/2004

11. Date T.D. Reached

12/23/2004

12. Date Completed

2/8/2005

13. Elevations (DR, RKB, RT, GL)*

3119 GL

14. Elev. Casinghead

15. Total Depth: MD

11,855

16. Plug Back T.D.:

11,772

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

xxx

Cable Tools

19. Producing Intervals(s), of this completion - Top, Bottom, Name

11364-11523 Morrow South

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

PEX-HRLA-HNGS-BHC, CMR

22. Was Well Cored

No

23

CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8	48#, H40 ST&C	463	17 1/2	250sx Poz, 200sx CLC, circ 80sx	
9 5/8	36#, J55	2720	12 1/4	970sx Poz, 390sx CLC, circ 354sx	
5 1/2	17# P110	11,853	8 3/4	865sx CLC, 1910sx CLH, circ 85sx	

24

Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8	11290	11290

26. Perforation record (interval, size, and number)

11520-11620; 4 holes

11366-11523; 174 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11364-11523	Acidize w/ 3000 gals 7.5% HCl. Frac w/ 32000# Bauxite

28

PRODUCTION

Date First Production 2/9/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 3/5/2005	Hours Tested 24	Choke Size 14	Prod'n For Test Period	Oil - BbL 3	Gas - MCF 3548	Water - Bbl 6	Gas - Oil Ratio 1182666.667
Flowing Tubing Press. 750		Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 3548	Water - Bbl 6	Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Norvella Adams Printed Norvella Adams Name Norvella Adams Title Sr. Staff Engineering Technician DATE 3/10/2005

E-mail Address: Norvella.adams@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

In New Mexico			Northwestern New Mexico		
Salt	513	T. Canyon		T. Ojo Alamo	T. Penn "B"
Delaware	2011	T. Strawn		T. Kirtland-Fruitland	T. Penn "C"
Bone Spring	5235	T. Atoka		T. Pictured Cliffs	T. Penn "D"
3rd Bone Spring Sd	8496	T. Miss		T. Cliff House	T. Leadville
Wolfcamp	8963	T. Devonian		T. Menefee	T. Madison
Canyon Series	9708	T. Silurian		T. Point Lookout	T. Elbert
Strawn	10191	T. Montoya		T. Mancos	T. McCracken
Atoka	10528	T. Simpson		T. Gallup	T. Ignacio Otzte
Morrow Clastics	11270	T. McKee		Base Greenhorn	T. Granite
Morrow Lower	11598	T. Ellenburger		T. Dakota	
Barnett Shale	11777	T. Gr. Wash		T. Morrison	
		T. Delaware Sand		T. Todilto	
		T. Bone Springs		T. Entrada	
				T. Wingate	
				T. Chinle	
				T. Permian	
				T. Penn "A"	

OIL OR GAS
SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness in Feet	Lithology

OPERATOR DEVON ENERGY PRODUCTION
WELL/LEASE ESPERANZA 3E FEE #2
COUNTY EDDY, NM

074-0030

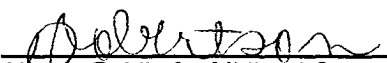
STATE OF NEW MEXICO
DEVIATION REPORT

200	1/2	9241	2
465	1/2	9538	1
666	3/4	10038	2
902	1	10612	1 1/4
1144	2	10989	1
1394	2	11508	1
1634	1 1/4	11819	1
1881	1		
2131	1		
2382	1		
2711	1		
2969	1		
3469	1		
3968	1/2		
4499	1/4		
4997	1/4		
5497	1		
5971	1		
6471	1		
6971	1 3/4		
7197	1 1/2		
7448	2		
7697	1 1/2		
7946	2		
8196	1 3/4		
8446	1 3/4		
8696	1 3/4		
8985	2		

STATE OF TEXAS
COUNTY OF MIDLAND

BY: 

The foregoing instrument was acknowledged before me on January 12, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

