to Appropriate District Office e Lease - 6 copies

e Lease - 6 copies
ee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico

Ene

API No.

Davidson	t	40	2002
Revised	Julie	ŧυ,	2003

Form C-105

ergy, Minerals an	d Natural	Resources	Well
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Oil Conservation Division 1220 South St. Francis Dr.

30-015-33482

5. Indicate Type of Lease

STATE

FEE

1000 Rio Brazos Rd, /	Aztec, NM 87	410	12.	20 30uiii	St. Flan	icis Di.	HE	CEIV			,,,,,, <u>_</u>		- -	
District IV	Canta En N	IM 07505	Sa	nta Fe, N	M 8750	5				State Oil &	gas Lease N	lo.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 MAR 0 9 2005							2005							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
Ta Type of Well: 7. Lease Name and Unit Agreement Name														
	Nell _✓	Gas Well	Dry	Other										
o. Type of Comp		Work Over	Deepen	Plug	Back _	Diff. Res	vr 🗀 (Other			Parkwa	v West	Unit	
2. Name of Ope			Боссрен		DOCK	, Diri. Res	VI.,	zeriei		8. Well No		,		
		Į.	Devon Louis	iana Corpo	ration							21		
3. Address of O	perator									9. Pool na	me or Wildca	at		_
	20 Nor	th Broadway,	Ste 1500, Ol	dahoma Ci	ty, OK 73	102 405-5	552-8198				Parkway; Mo	orrow V	Vest Gas	
1. Well Location	<u> </u>				,									
Unit Lette	~r 0	960) feet froi	m tha C	OUTH li	no and	1700	feet fro	m tha	EAST	line			
Om Letti	er <u> </u>		leet iroi	11 tile	<u> </u>	ne anu	1700		iii tile	EAST	- 11116			
Section	22			·				MPM			unty	Ede	dY	
Date Spudde	ed (11. Date T.D.	Reached	12. Date C	ompleted	13. Ele	evations (D	R, RKB, I	RT, GL)*	14. El€	ev. Casinghe	ad		
8/4/2004	4	9/1/20	004	10/13	/2004		32	80' GL		ļ				
5. Total Depth:	MD	16. Plug Back	T.D.:	17. If Multipl	e Compl. I	low Many	18. Interv	als	Rot	ary Tools	Cat	ole Tools	s	
11,650		11,5		Zones			Drilled BY			XX				
9. Producing Ir	ntervals(s)	, of this comple	tion - Top, B							20.	Was Direct	ional Su	irvey Made	
			11234-11	482 Morrov	West Ga	as						No		
1. Type Electric	c and Othe	er Logs Run	DLL/MGRE	SETT SOI	/DSN CS	NG				22.	Was Well (Jored No		
23			DELINIGAL	CASING R			l etringe e	at in well				140		
Casing Si	70	Weight	LB./FT.	T T	Depth Se			le Size	′ 	Cementing	Record	Δ	mount Pulled	_
20"	-		4#		325'			26"	98	986 sx CLC, circ 21 sx				
13 3/8"			1.5#		1300'		<u> </u>	7 1/2"		5 sx CL C,				
9 5/8"			6#		3240'			2 1/4"		001 sx CLC, 292 sx Poz, Circ 445 sx				
5 1/2"			7#		11650'		<u> </u>	3/7"		5 sx CLC,				
, ,,,,,,										<u>-</u>				_
24				Liner Reco					25		Tubing Red	cord		
Size		top	Bottom	Sad	ks Ceme	nt	Screen		Size		Depth Set		Packer Set	
									2	7/8"	11,15	0'		
			<u> </u>										<u></u>	
6. Perforation red	cord (interva		^{ber)} 82; 202 hole	ne			Depth Int		acture, (ueeze, ETC nt and Kind		lleod	
			505; 202 hole				<u> </u>	11482	Acidiza		ls 7.5% HC		ii Oseu	-
		11,402-11,	303, 20 HOIE	3			11234	11402		80,000 # B				
									Tiac w	00,000 # 2	auxite	··········		
														_
28		· · · · · · · · · · · · · · · · · · ·		PRODU	JCTION		<u>' </u>							
Date First Produ	ction	Production Met	thod (Flowing	a. Gas lift, p	umpina - S	Size and t	vpe pump)			Well Status	(Prod. Or S	hut-In)		
10/13/20			, ,		Flowing		71· - F 17					ducing		
ate of Test	lours Teste	d Choke	Size	Prod'n For T	est C	il - BbL	G	as - MCF		Water - Bbl		Gas - Oi	l Ratio	
10/16/2004	24			Period		0.1		856	;		9		8560000	
Flowing Tubing	Press.	Casing Pressu	ire Calculat	ed 24-	Oil - Bbl.		Gas - MCF		Water - 6	3bi	Oil Gravity - A	API (Corr).	
			Hour Ra	te	0).1	8	56		9				
9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
SOLD														
iO. List Attachments														
Logs & Deviation Survey														
11. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
`]	/1 n	(M/Q C	/ /_	Printed										
SIGNATURE /	trib	4/1/	<u> </u>	Name	Nor	vella Adar	ms	Title	Sr. Staf	f Engineerir	g Techniciar	DA [*]	TE 3/7/2005	,
E-mail Address:	÷	Norvella.a	 പാതിലേട്ട	n com										
u. / \uu(C33.		140140114.4	~~:::::(W:UV	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn "B' T. Strawn T. Kirtland-Fruitland T. Penn "C" T. Salt B. Salt T. Atoka T. Pictured Cliffs T. Penn "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montova T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota т T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto Т. T. Drinkard T. Bone Springs T. Entrada T. Abo T.Wingate T T. Wolfcamp T. Chinle T. Permian T. Penn Τ. T. Cisco (Bough C) T. Penn "A' OIL OR GAS SANDS OR ZONES No. 3, fromto......to..... No. 1. fromto Vo. 2, fromto...... No. 4, fromto......to..... IMPORTANT WATER SANDS nclude data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto......to...... feet..... No. 2, fromto..... No. 3, from to..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in То Feet Lithology From Τo Feet Lithology From

LEASE & WELL

Eddy County, New Mexico

(Give Unit, Section, Township and Range)

OPERATOR

DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @	DEPTH	DEGREES @	DEPTH	DEGREES @ DEPTH
1/2	200	1	5364	1/2	10358	
3/4	279	1 1/4	5848	1 1/2	10853	
1 1/4	496	1 1/4	6352	1	11349	
1/4	713	1 3/4	6859			
3/4	898	3	7362		····	
2	1300	3	7457			
1 1/4	1685	3	7671			
1 1/4	1933	2 3/4	7886			
1 1/2	2141	2 3/4	8009			
1	2345	2	8167			
1	2629	1 1/2	8416			
3/4	3192	1/2	8603			
3/4	3740	1	9006			
1	4350	1 1/4	9503			
1	4826	1/2	10003			

Drilling Contractor

Ву

Troy Blair District Prilling Superintendent

Subscribed and sworn to before me this

day of

Notary Public

My Commis

DONNA WESTBROOK Notary Public State of Toxes

MIDLAND

County

TEXAS