Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-33601
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	0. 5 5 5 25 25 110.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name JAMES RACH UNIT
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 91
2. Name of Operator  Bass Enterp	rises Production Co.	9. OGRID Number 001801
3. Address of Operator P. O. Bo		10. Pool name or Wildcat QUAHADA RIDGE (DELAWARE) SE
4. Well Location		
Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line  Section 36 Township 22S Range 30E NMPM CountyEDDY		
Section 36 Township 22S Range 30E NMPM CountyEDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3317'  Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL W	ORK
TEMPORARILY ABANDON	— <b>1</b>	ORILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEME	ENI JOB
OTHER:	Distance Clearly state all pertinent details	and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
The primary cement job only placed cement to a depth of 1,845' (by Temperature Survey).		
Remedial cementing Procedure as follows: Set composite BP at approximately 2,100'.		
Log from approximimately 2,100' to surface to confirm the TOC.		
Perforate casing at approximately 1,800' with 6 holes.  Set 5 1/2" retainer at approximately 1,770' (30' +/- above squeezed holes).		
Pump 120 sx of Premian Basin Filler I (11.4 ppg, 2.91 ft^3/sx) followed by 50 sx of Premium Plus cement with 2% CaCl (14.8 ppg &		
1.34 ft^3/sx) to squeeze casing.  Drill out retainer. Drill out cement in casing down to the top of the BP. Pressure test squeeze to 1,000#. Drill out BP & clean out to		
PBTD.		
RECEIVED		
MAR 0 1 2005		
OUD: NOTE OIL		
The state of the s		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Cind	TITLE Production Clerk	DATE 11/11/2004
Type or print name Cindi Goodma For State Use Only	· ·	n@basspet.com Telephone No. (432)683-2277
APPROVED BY: FOR Conditions of Approval (if any):	R RECORDS ONLY	DATE