

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM94078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ONDELE FEDERAL #1

9. API WELL NO.

30-015-33723

10. FIELD AND POOL, OR WILDCAT

ANGELL RANCH; MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 15-T19S-R27E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL X DRY Other

b. TYPE OF COMPLETION: NEW WELL X WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL 765 FWL, UNIT L

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

11/26/04

12/25/04

2/10/05

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3456' GL

20. TOTAL DEPTH, MD & TVD

10620'

21. PLUG, BACK T.D., MD & TVD

10030'

22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 10620'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

9877' - 9896' MORROW

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" J55	54.5#	313'	17 1/2"	550 SX, CIRC	NONE
9 5/8" J55	36#	2124'	12 1/4"	750 SX, CIRC	NONE
5 1/2" P110	17#	10612'	8 3/4"	1750 SX, CIRC	NONE

29. LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9800'	

31. PERFORATION RECORD (Interval, size and number)

10058' - 10270' (116 SHOTS)

9877' - 9896' (90 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

10058'-10270'

9877'-9896'

9877'-9896'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2500 GAL 7 1/2% MORROW ACID

ACDZ W/ 1500 GAL CLAY SAFE H ACID

FRAC W/ 10500 GAL FLUID & 20K# VER:

PRO:

33. * PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

2/24/05

FLOWING

WELL STATUS (Producing or
shut-in)

PROD

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL--BBL.

GAS--MCF.

WATER--BBL.

GAS-OIL RATIO

2/27/05

24

13

852

3

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PRODUCTION ANALYST

DATE

3/9/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
GRAYBURG	1401'				
SAN ANDRES	2171'				
BONE SPRING	2636'				
WOLFCAMP	7829'				
CISCO-CANYON	8250'				
STRAWN	8978'				
ATOKA	9594'				
MORROW	10056'				

OPERATOR: MARBOB ENERGY
WELL/LEASE: ONDELE FED #1
COUNTY: EDDY, NM

507-0094

STATE OF NEW MEXICO
DEVIATION REPORT

230	0	7,206	2 1/2
562	1/4	7,486	2 1/2
828	1/2	7,720	1 3/4
1,109	1	8,236	1 1/4
1,368	1 1/4	8,745	1 1/2
1,611	1 1/4	9,254	3/4
1,891	1 1/2	9,753	1
2,125	1	10,223	1
2,369	1 1/2	10,538	3/4
2,869	1 1/4	10,620	3/4
3,369	1 1/4		
3,620	1		
3,840	3/4		
4,090	3/4		
4,341	1		
4,591	1 1/4		
5,063	1 3/4		
5,220	1 3/4		
5,440	1		
5,652	1		
5,942	1 1/2		
6,223	1 1/4		
6,472	3/4		
6,721	2 1/4		
6,859	1 1/4		
7,020	2 1/4		

JAN 05 2005

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on January 3rd, 2005, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/2007

