

N.M. Oil Cons. DIV-Dist. 2
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1501 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-0354232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Elizando A Federal #6

9. API Well No.

30-015-33729

10. Field and Pool, or Exploratory Area

Burton Flat Morrow

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

FEB 25 2005

2. Name of Operator

OXY USA WTP Limited Partnership

OGB-ARTESIA

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1230 FSL 990 FEL SESE(P) Sec 20 T21S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Csg & Cmt</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

FEB 24 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

2/16/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ELIZANDO A FEDERAL #6

02/05/2005 CMIC: BOWKER

LOCATION STAKED 1230' FSL, 990' FEL, SECTION 20, T21S, R27E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED RESERVE PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. DUG 70' OF 12 1/4" STARTING HOLE TO VERIFY NO SURFACE WATER. RAN 3" FASLINE TO LOCATION FOR FRESH WATER. PREP. TO MIRU MCVAY RIG 8.

02/06/2005 CMIC: BOWKER

STARTED MIRU MCVAY DRILLING RIG 8.

02/07/2005 CMIC: BOWKER

MIRU MCVAY RIG 8

02/08/2005 CMIC: BOWKER

FINISHED RIGGING UP. HELD PRE-SPUD SAFETY MEETING AND RIG INSPECTION. PREP TO SPUD IN THE A.M.

02/09/2005 CMIC: BOWKER

SPUDED 17 1/2" HOLE AT 0800 HOURS MST 2-8-05. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

02/10/2005 CMIC: BOWKER

DRILLED TO CASING POINT OF 600'. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. RU CASING CREW. RAN 14 JOINTS 13 3/8" CASING AND SET AT 600'. RU HOWCO. CEMENTED WITH 395 SX HOWCO LIGHT WITH 2% CACL2 AND 1/4# CELLOFLAKES. TAILED IN WITH 250 SX CLASS C WITH 2% CACL2 AND 1/4# CELLOFLAKES. DISPLACED CEMENT TO BAFFLE WITH F.W. P.D. AT 1110 HOURS MST 2-9-05 WITH 245#. CIRCULATED 18 SX TO PIT. R.D. HOWCO. LEFT WELL S.I. FOR 6 HOURS. CUT OFF CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED SEALS TO 500#. O.K. NU 13 5/8" HYDRIL AND MUD CROSS. TIH WITH BIT AND BHA. TESTED CASING TO 500#. PREP TO DRILL OUT CEMENT AT REPORT TIME. DON EARLY WITH BLM WITNESSED CEMENT JOB.

02/11/2005 CMIC: BOWKER

FINISH DRILLING CEMENT. DRILLING NEW FORMATION. DRILLED TO 865' WITH INTERMITTANT LOSSES. LOST TOTAL RETURNS AT 865'. PUMP 100 BBL LCM PILL & GOT RETURNS BACK FOR A FEW MINUTES THEN LOST IT AGAIN. DRY DRILL WHILE MIXING ANOTHER LCM PILL. REGAINED PARTIAL RETURNS. TRIP OUT OF HOLE TO UNPLUG JET, LAY DOWN BHA & MUD UP SURFACE SYSTEM. TRIP IN HOLE. PUMP 50 BBL HEAVY LCM PILL & GOT PARTIAL RETURNS. DRILLING AHEAD WITH 5-10 BBL/HR LOSSES TO 930' LOST TOTAL RETURNS. MIXED & PUMPED 250 BBLS HEAVY LCM PILLS & ALL SURFACE VOLUME. DID NOT REGAIN CIRCULATION. TRIP OUT OF HOLE. GO IN HOLE OPEN ENDED TO SET CEMENT PLUG AT REPORT TIME.

02/12/2005 CMIC: LANGE

TRIP IN HOLE OPEN ENDED TO 860'. RU HALLIBURTON, MIX & PUMP 200 SX THIXOTROPIC CEMENT. TRIP OUT OF HOLE & WOC. ATTEMPT TO LOAD HOLE WITH FRESH WATER. HOLE WOULD NOT LOAD. WAIT ON HALLIBURTON TO SET PLUG #2. TRIP IN HOLE OPEN ENDED TO 760'. RU HALLIBURTON & PUMP 250 SX THIXOTROPIC CEMENT. RD HALLIBURTON & TRIP OUT OF HOLE. WOC. ATTEMPT TO LOAD HOLE WITH FRESH WATER. HOLE WOULD NOT CIRCULATE, BUT WHEN PUMPS WERE SHUT DOWN COULD SEE WATER IN WELL BORE, BUT THEN FALLING OUT OF SITE. WAIT ON HALLIBURTON AT REPORT TIME TO SET PLUG #3.

02/13/2005 CMIC: LANGE

WAIT ON HALLIBURTON. TRIP IN HOLE TO 760'. RU HALLIBURTON & PUMP 250 SX THIXOTROPIC CEMENT. TRIP OUT OF HOLE. WOC. LOAD HOLE WITH FRESH WATER. HOLE CIRCULATED AFTER 300 STROKES. TRIP IN HOLE & TAG CEMENT AT 673'. DRILLING CEMENT W/ FULL RETURNS AT REPORT TIME.

02/14/2005 CMIC: LANGE

DRILLING CEMENT TO 855'. FELL OUT OF CEMENT. DRILLING NEW FORMATION WITH FULL RETURNS & REDUCED WT. FROM 939' TO 960' SURVEY AT 903' & 934' 5 DEGREES. STARTED TO LOSE RETURNS & THEN REGAIN CIRCULATION UNTIL 1042' WHEN WE LOST TOTAL RETURNS. SURVEY AT 1044' STILL 5 DEGREES. DRILLING WITH NO MORE THAN 5,000# WOB. PUMPED HEAVY LCM PILL & REGAINED PARTIAL RETURNS. DRILL WITH PARTIAL RETURNS TO 1125'. DURING THAT TIME WE MIXED & PUMPED 500 BBLs HEAVY LCM PILLS. AGAIN LOST TOTAL RETURNS AT 1125'. MIXED 100 BBL LCM PILL & ALL PIT VOLUME, COULD NOT KEEP UP WITH LOSSES. FILLED PITS W/ FRESH WATER & DRY DRILLED TO 1108. SURVEY AT 1139 7 DEGREES. PULL UP HOLE & TAKE SURVEY AT 1108' 6 DEGREES. TRIP OUT OF HOLE AT REPORT TIME.

02/15/2005 CMIC: BOWKER

FTOOH TO D.C'S. R.U L.D. MACHINE. L.D. 8" DC'S. TIH WITH O.E. D.P. TO 760'. R.U. HOWCO. PUMPED 200 SX THIXOTROPIC CEMENT. TOO H WITH D.P. WOC 5 HOURS. ATTEMPT TO LOAD HOLE W/O SUCCESS. TBIH TO 760' WITH O.E. D.P. MIXED AND PUMPED 135 SX CLASS C WITH 2% CACL2. POOH WITH D.P. WOC AT REPORT TIME. DUNCAN WHITLOCK WITH BLM WITNESSED SETTING PLUGS.

02/16/2005 CMIC: BOWKER

WOC 4 HOURS. ATTEMPT TO LOAD HOLE W/O SUCCESS. MIXED AND PUMPED 250 SX CLASS C WITH 2% CACL2. POOH WITH D.P. ATTEMPT TO LOAD HOLE W/O SUCCESS. ND BOP. NU 13-5/8" BLIND FLANGE ON STARTING HEAD. JETTED AND CLEANED PITS. RIGGED DOWN. PREP TO SKID RIG. RECEIVED VERBAL PERMISSION FROM DUNCAN WHITLOCK WITH BLM TO TEMP. ABANDON WELL TO SKID AND REDRILL.