Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.		
1625 N French Dr., Hobbs, NM 88240 District II		30-015-23635 /			
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran		STATE  FEE		
District IV	District IV Santa Fe, NIVI 8/505		6. State Oil & Gas Lease No.		
1220 S St Francis Dr, Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jackson Estate BY ~		
PROPOSALS)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other			13		
2. Name of Operator  Yates Petroleum Corporation			9. OGRID Number 025575		
3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210			Eagle Creek; San Andres		
4. Well Location					
Unit Letter K :	2310 feet from the South	n line and	2310 feet from the West line		
Section 22	Township 17S Ra	nge 25E	NMPM Eddy County		
The second secon	11. Elevation (Show whether DR)		c.)		
	3542	'GR			
12 Charle	Ammanuiata Day ta Indiasta N	latuma of Nation	Donart or Other Date		
12. Check	Appropriate Box to Indicate N	fature of monce	e, Report of Other Data		
NOTICE OF INTENTION TO: SUI			BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WO			<del>-</del>		
	TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEI	NI JOB		
DOWN TOLL COMMINGE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7:14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	•				
Yates Petroleum Corporation plans	to plug and abandon this well as fol	lows:			
1. MIRU. Install BOP. TOH with production equipment.					
2. Set a CIBP at 1230'.					
3. Cement to surface with 180 sx.  4. Cut off wellhead, install dry hole marker and clean location.					
AUG 9 2011					
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits					
NMOCD ARTESIA					
			Note, co		
SEE ATTACH			Notify OCD 24 hrs. price To any work done.		
CONDITIONS	OF		io dny work done		
SAPPROVA	Rig Release Da	ate:			
	-	<u> </u>			
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and helief		
,	accrete to the and complete to the b	car of my knowled			
11					
SIGNATURE (Cha) He	TITLE Reg	ulatory Complianc	ce Supervisor DATE August 8, 2011		
Type or print name	erta E-mail address: ti	nah@yatespetrole	um.com PHONE: <u>575-748-4168</u>		
For State Use Only	1 ^		· · · · · · · · · · · · · · · · · · ·		
APPROVED BY	TITLE .	proval Granted pro-	viding work		
Conditions of Approval (if any):	11100 15 (	complete by	Jack Drie Jagori		

 Well Name:
 Jackson Estate BY #15
 Field: Eagle Creek

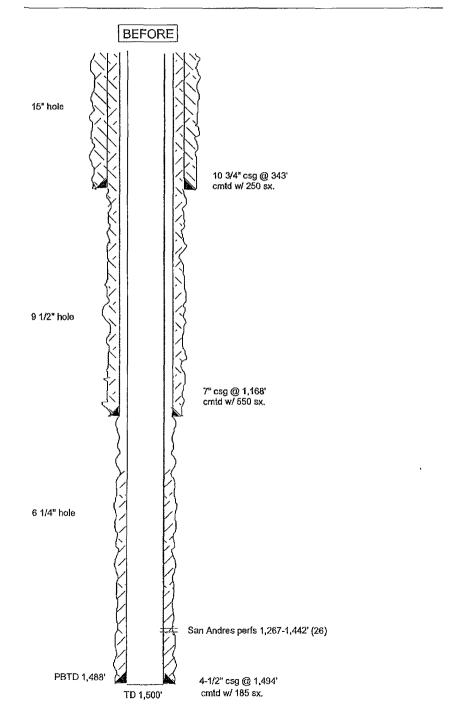
 Location:
 2310' FSL & 2310' FWL Sec 22-17S-25E

 GR:
 3,542'
 Zero:
 KB:

 Spud Date:
 2/14/1981
 Completion Date: 3/14/1981

 Comments:
 API #30015236350000

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
10-3/4" 40.5# K-55	343'		
7" 20# K-55	1168'		
4-1/2" 9.5# J-55	1494'		



DATE: 6/08/2011

 Well Name:
 Jackson Estate BY #15
 Field: Eagle Creek

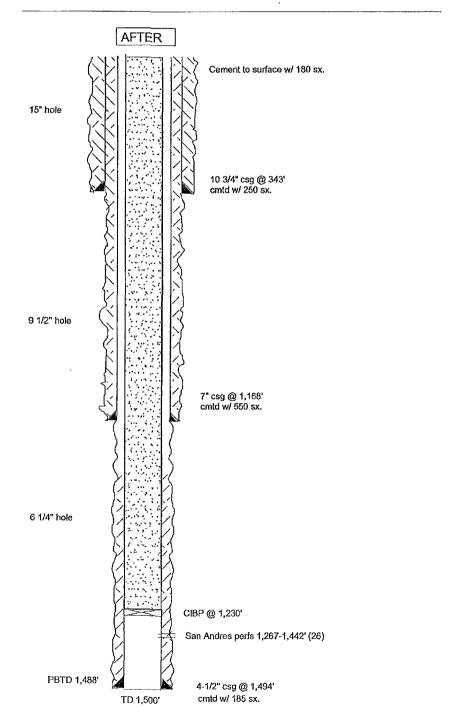
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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: YaTes Pe Tro leum Corp.

Well Name & Number: Cackson Fs TaTe BY #15

API #: 30-015-23635

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- **4.** A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- **6.** Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 8/10/20//