Office :	ate of New Mexico	Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
1301 W Grand Ave, Artesia, NW 88210	ISERVATION DIVISION	30-015-26040 5. Indicate Type of Lease
1000 Rto Brazos Rd Aztec NM 87410	South St. Francis Dr.	STATE X FEE
District IV 1220 S St Francis Dr , Santa Fe, NM	anta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPO	RTS ON WELLS	V-2293 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Marbob State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Administrative Order \(\)		8. Well Number 001 \checkmark
2. Name of Operator Read & Stevens, Inc. / #SWD-1266		9. OGRID Number 18917
3. Address of Operator P. O. Box 1518, Rosw	vell, NM 88202-1518	10. Pool name or Wildcat
4. Well Location		
Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 19 Township 19S Range 29E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3358' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	o: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB	ANDON 🗌 📗 REMEDIAL WORI	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	NS	LLING OPNS. PANDA, STAND
DOWNHOLE COMMINGLE——	_	0.2001 1 10 ATR 03/0 70/11
OTHER:		perf/frac/acidize/inject
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
06/22/2011 - 07/25/2011		,
Drill plugs and cmt to 4500'. Set CIBP at 4125'. Dump bail 35' cmt on top. Squeeze perfs 1986' - 2368' w/200		
sx 'C' neat cmt. Drill out CIBP, cmt. Pressure test to 500# and held okay. Perf 3706' - 26', 3753' - 63', 3797'		
- 3802', 3812' - 17', 3855' - 65' w/1 spf. Total of 66 holes. Acidize w/2000 gals 15% NEFe HCl. Fracture		
stimulate w/100,000# 16\30 brown sand. Set packer at 3665'. Run 2 3/8" 2000# fiberglass tbg, 2.3/8"		
nickle-plated tbg. Catch packer. NU wellhead. Pressure test casing/tubing annulus to 370# w/OCD rep		
Darold Gray present. Held okay. Began	injection.	LBECEIVED
		RECEIVED
Spud Date: 06/09/11 re-entry	Rig Release Date:	AUG 8 2011
		NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and belief and the information above is true and complete to the best of my knowledge and the information above is true and complete to the best of my knowledge and the information above is true above in the information above is true above in the information above is true above in the information above in the information above in the information		
(J. 5. 1)		Designations of the distribution of the section of
SIGNATURE	TITLE Manager, Production	& Compl. DATE 08/01/2011
	E-mail address: wpalmer@rea	d-stevens.comphone: 575-622-3770
For State Use Only		
APPROVED BY: Kuthan Naw Conditions of Approval (if any):	TITLE COMPLIANTS OF	Rus DATE 8/9/11

