District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
June 16, 2008

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1] Operator Name and Address	[2] OGRID Number
Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210	025575 [3] API Number 30 – 015 - 26299

[3] Property Code	[5] Property Name	[6] Well No
~~12152~~ 38735	Cooper AHH	1

[9] Proposed Pool 1	[10] Proposed Pool 2
Wildcat; Yeso	

[7] Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	20S	24E		1650	North	1650	West	Eddy

[8] Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

[11] Work Type Code	[12] Well Type Code	[13] Cable/Rotary	[14] Lease Type Code	[15] Ground Level Elevation
P	O	N/A	P	3610'GR
[16] Multiple	**[17] Proposed Depth**	**[18] Formation**	**[19] Contractor**	**[20] Spud Date**
N	N/A	Canyon	N/A	N/A

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AUG 5 2011
NMOCD ARTESIA

[21] Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
IN PLACE					

[22] Describe the proposed program If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any Use additional sheets if necessary

Yates Petroleum Corporation plans to workover and possibly plugback and recomplete this well as follows: NU BOP. RU all safety equipment as needed. POOH with production equipment. Set a CIBP at 7651' with 35' cement on top. Pressure test casing to 2500 psi and then perforate Cisco 7480'-7550' (71). Stimulate as needed. Shut well in and allow gel to break and resin coated sand to cure. Flow well back until it dies. Wash out sand down to the CIBP. TIH with production equipment. Turn well over to production. After testing and decide to recomplete, MIRU all safety equipment as needed. Set a CIBP 7430' with 35' cement on top. Spot cement plugs from 5216'-5376', 4722'-4882' and 3381'-3541'. Perforate Yeso 2386'-2406' (21), 2418'-2428' (11), 2442'-2454' (15) and 2482'-2510' (29) for a total of 76 shots. Stimulate as needed. Shut well in and allow gel to break and resin coated sand to cure. Flow well back until it dies. TIH with bit to wash sand down to 3000'. TIH with pumping equipment and turn well over to production.

[23] I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature: Tina Huerta

Printed name: Tina Huerta

Title Regulatory Compliance Supervisor

E-mail Address: tinah@yatespetroleum.com

Date August 4, 2011 | Phone 575-748-4168

OIL CONSERVATION DIVISION

Approved by: [signature]

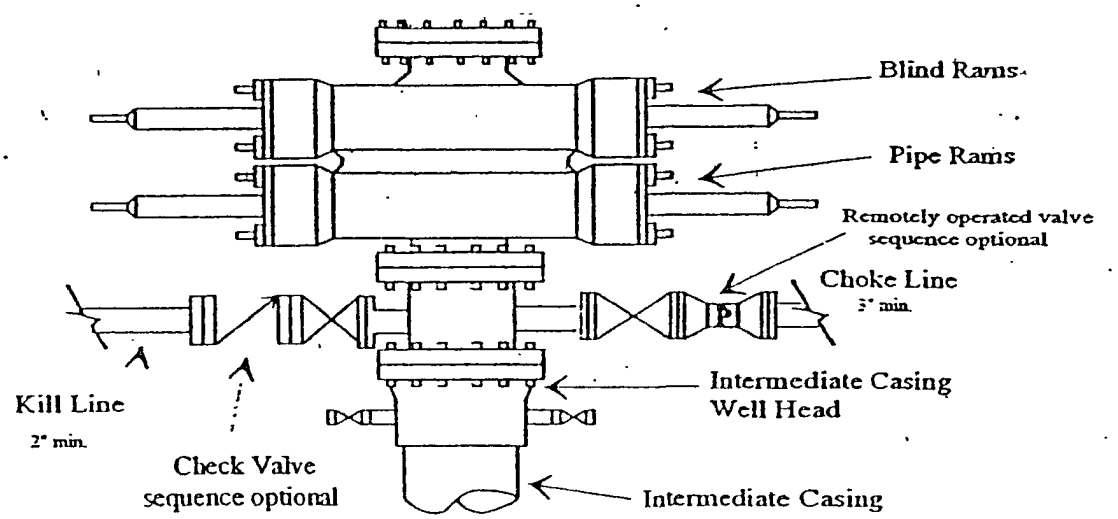
Title DS

Approval Date 08/09/2011 | Expiration Date

Conditions of Approval Attached ☐

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimun features