

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210 ✓		² OGRID Number 025575 ✓
³ Property Code 12387 ✓	³ Property Name Huisache AHI State Com ✓	³ API Number 30 - 015 - 26303
⁹ Proposed Pool 1 Wildcat, Yeso		¹⁰ Proposed Pool 2

7 Surface Location

UL or lot no H	Section 2	Township 20S	Range 24E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 660	East/West line East	County Eddy ✓
-------------------	--------------	-----------------	--------------	---------	-----------------------	---------------------------	----------------------	------------------------	------------------

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
--------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Additional Well Information

¹¹ Work Type Code P	¹² Well Type Code O ✓	¹³ Cable/Rotary N/A	¹⁴ Lease Type Code S ✓	¹⁵ Ground Level Elevation 3624' GR ✓
¹⁶ Multiple N	¹⁷ Proposed Depth N/A	¹⁸ Formation Chester	¹⁹ Contractor N/A	²⁰ Spud Date N/A

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
IN PLACE					

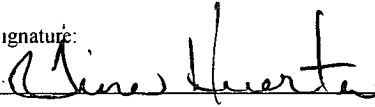
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation plans to plugback and recompleat this well as follows: NU BOP. RU all safety equipment as needed. POOH with production equipment. TIH with retrieving tool to recover the RBP and ball catcher at 6064'. Set a CIBP at 7609' with 35' cement on top. Set a 2nd CIBP at 5474' with 35' cement on top. Spot cement plugs at 4886'-4726' and 3296'-3536'. Perforate Yeso 2210'-2222' (13), 2300'-2320' (21) and 2526'-2556' (31) for a total of 65 shots. Stimulate as needed. Shut well in overnight to allow gel to break and resin coated sand to cure. Flow well back until it dies. TIH with bit to wash sand down to 3000'. TIH with tubing and pumping equipment. Turn well to production.

RECEIVED

AUG 5 2011

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature: 

Printed name. Tina Huerta

Title Regulatory Compliance Supervisor

E-mail Address: tinah@yatespetroleum.com

Date: August 4, 2011

Phone 575-748-4168

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date: 08/09/2011

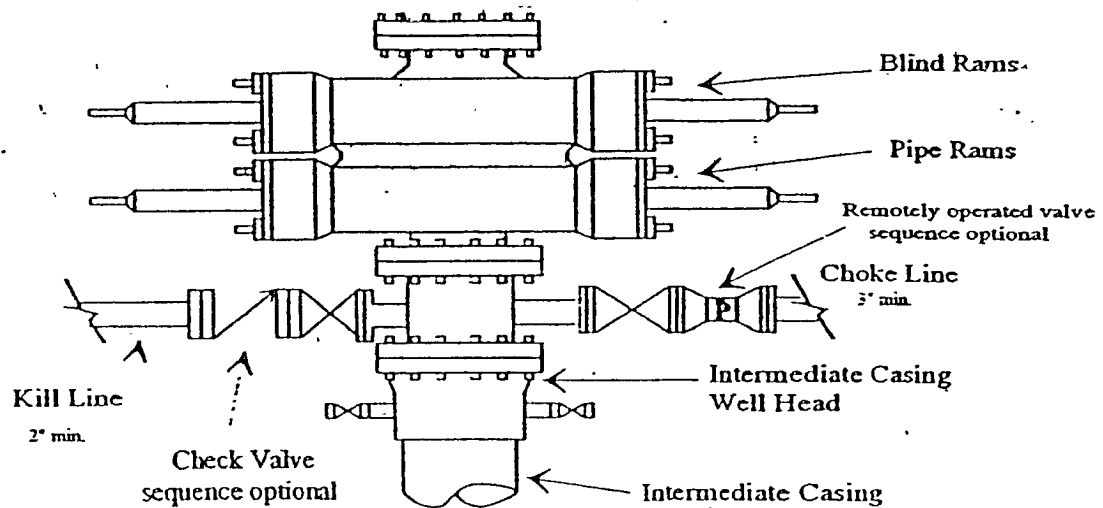
Expiration Date:

Conditions of Approval Attached ☐

10

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

