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JUN 16 2011

NMOCD ARTESIA

Form C-141

10/1/2003

District I
1525 N. French Dr., Hobbs, NM 88240
 District II
1301 W. Grand Avenue, Artesia, NM 88210
 District III
1000 Rio Brazos Road, Artesia, NM 88210
 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-33410

Release Notification and Corrective Action

NMLB 1113026590

OPERATOR

 Initial Report Final Report

Name of Company OXY USA	Contact Kelson Baird
Address 1502 W Commerce Carlsbad, NM 88220	Telephone No. (O) 575 628 4100
Facility Name Chiarro 23 Pad #1	Facility Type Oil Well with Battery
Surface Owner BLM	Mineral Owner

Lease No. NM-11038

API# 30-015-33410

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	23	26S	29E					Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release OIL	Volume of Release 16 bbls	Volume Recovered 5 bbls
Source of Release Valve	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given?	IF YES, To Whom? N/A	25 April 1030 hrs
<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	By Whom?	
Was a Watercourse Reached?	Date and Hour See Above	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	IF YES, Volume Impacting the Watercourse.	N/A

If a Watercourse was Impacted, Describe Fully.*

N/A

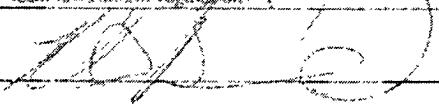
Describe Cause of Problem and Remedial Action Taken.*

A valve was kicked open by a cow. All released liquid remained inside the walls of the battery. A vac truck was summoned to remove all free standing liquid.

Describe Area Affected and Cleanup Action Taken.* The affected area was contained to the inside of the fire walls. Depth to groundwater is 100'. Chloride field test were first taken to determine the presence of chlorides. Based upon field test results, four feet of contaminated material was removed from inside the battery. Five sample points were then selected for sampling and lab analysis for chlorides, TPH, and BTEX. (See attached lab results.) These results were then presented to NMOCD and BLM seeking permission for closure. Both parties granted closure permission. The excavated area was then back filled with clean material with the fire walls being re-built and a fence installed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD (exceptance of a C-141 report) does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 
Printed Name: Kelson Baird

Approved by Dis. Signed By: 

Approval Date:

AUG 09 2011

Expiration Date: NA

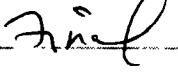
HHS Specialist

Conditions of Approval: NA

Attached:

Date: 11/16/11 Phone: 575 628 4100

* Attach Additional Sheets If Necessary



2AP-777