

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation ✓

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No (include area code)

(575) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' FNL & 330' FWL, Section 8 T19S-R31E, Unit Letter D ✓

BHL: 660' FNL & 330' FEL, Section 8 T19S-R31E, Unit Letter A

5. Lease Serial No

NM-82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Domino AOJ Federal Com #12H ✓

9. API Well No

30-015-38386 ✓

10. Field and Pool, or Exploratory Area

N. Hackberry Bone Spring

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to run a packer/port system on the 5 1/2" casing for this well. Cementing will be done with the use of a packer stage tool. Cement will be placed from dv tool up to 500' into intermediate casing. See attached Baker Hughes diagram and cement design.

Accepted for record - NMOCD

DES 8-9-11

RECEIVED

AUG 4 2011

NMOCD ARTESIA

Thank-You

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jeremiah Mullen

Title

Well Planner

Signature

Jeremiah Mullen

Date

July 21, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

APPROVED

JUL 21 2011

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

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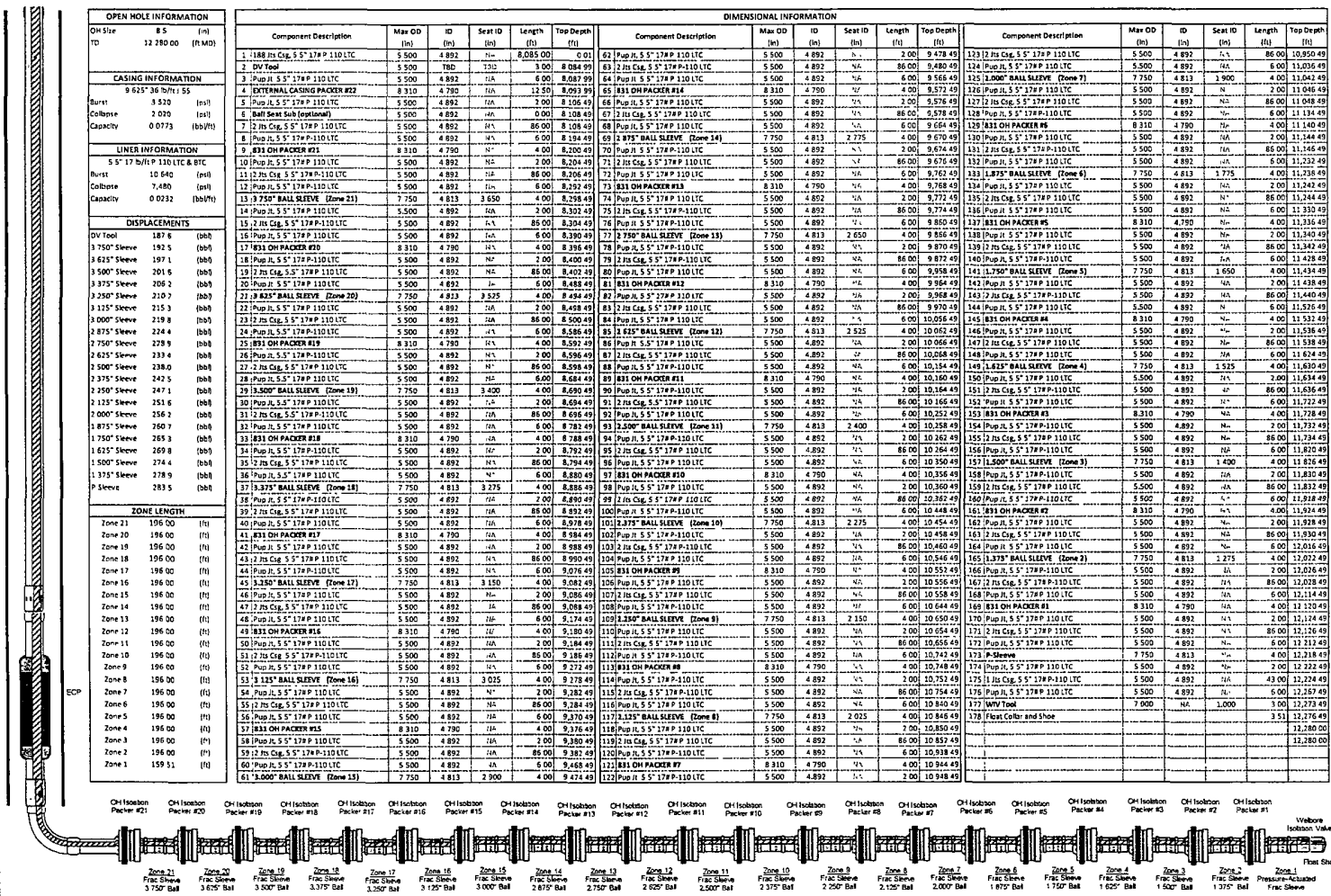


Yates - Domino AOJ Fed Com #12H

Frac Point System Installation Diagram

Baker Oil Tools | Open Hole Completions | Odessa District

(432) 563 1900



Client : Yates Petroleum
String : 5 1/2 in Production stage2
Country : USA

Well : Domino A0J Federal 12-H
District : Hobbs, NM
Loadcase : Production (stage2)



Section 4: fluid descriptions

Fresh Water DESIGN

Fluid No: 2
Rheo. Model : NEWTONIAN
At temp. : (degF)

Density : 8.33 lb/gal
Viscosity : 2.000 cP
Gel Strength : (lb/100ft2)

WASH

Wash Type :
Mud Type : WBM

Water/Wash (vol.): 100.0 %

Job volume : 132.7 bbl

BASE FLUID

Type : Fresh Water Density : 8.33 lb/gal

Lead Slurry DESIGN

Fluid No: 6
Rheo. Model : HERSCHEL_B.
At temp. : 80 degF

Density : 12.00 lb/gal
k : 1.26E-2 lbf.s^n/ft2
n : 0.769
Ty : 0.07 lbf/100ft2
Gel Strength : (lb/100ft2)

DESIGN

BLEND

Name : PVL
Dry Density : 176.05 lb/ft3
Sack Weight : 75 lb

SLURRY

Mix Fluid : 10.025 gal/sk
Yield : 1.83 ft3/sk
Solid Fraction : 26.6 %

Job volume : 400.5 bbl
Quantity : 1231.91 sk

BASE FLUID

Type : Fresh water Density : 8.32 lb/gal Base Fluid : 9.997 gal/sk

Additives		
Code	Conc.	Function
D044	1.000 %BWOW	Salt
D112	1.500 %BWOC	Fluid loss
D046	0.200 %BWOC	Antifoam
D800	0.600 %BWOC	Retarder
D042	3.000 lb/sk blend	LCM/extender
D130	0.125 lb/sk blend	Lost circ

Rheometric Measurements

Rheometer type : 35
Geometry : R1B1
Spring No : 1.0

(rpm)	At 80 degF (deg)
300	145.0
200	105.5
100	63.0
60	41.0
30	25.5
6	7.0
3	4.0
Viscosity : (cP)	

10 sec Gel Strength	8.54 lbf/100ft2
10 min Gel Strength	(lb/100ft2)

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Tail Slurry DESIGN

Fluid No: 4
Rheo. Model : BINGHAM
At temp. : 80 degF

Density : 16.00 lb/gal
Pv : 70.055 cP
Ty : 24.84 lbf/100ft2
Gel Strength : 58.70 lbf/100ft2

DESIGN

BLEND

Name : H
Dry Density : 197.27 lb/ft3
Sack Weight : 94 lb

SLURRY

Mix Fluid : 4.804 gal/sk
Yield : 1.13 ft3/sk
Solid Fraction : 42.9 %

Job volume : 24.0 bbl
Quantity : 119.71 sk

BASE FLUID

Type : Fresh water

Density : 8.32 lb/gal

Base Fluid : 4.804 gal/sk

Additives		
Code	Conc.	Function
D167	0.200 %BWOC	Fluid loss
D046	0.200 %BWOC	Antifoam
D201	0.400 %BWOC	Retarder

Rheometric Measurements

Rheometer type : 35
Geometry : R1B1
Spring No : 1.0

(rpm)	At 80 degF (deg)
300	94.0
200	72.5
100	48.0
60	38.0
30	33.0
6	25.0
3	17.0
Pv : (cP)	
Ty : (lbf/100ft2)	

10 sec Gel Strength	19.21 lbf/100ft2
10 min Gel Strength	58.70 lbf/100ft2

Client : Yates Petroleum
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District : Hobbs, NM
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Displacement fluid DESIGN

Fluid No: 5
Rheo. Model : NEWTONIAN
At temp. : (degF)
At press. : (psi)
Density : 8.32 lb/gal
Viscosity : 5.000 cP
Gel Strength : (lbf/100ft2)

Date :
LAR Comment :
Lab Contact :
Fluid ID :

WELL CONDITIONS

Job Type :
Total MD : (ft)
TVD : (ft)
BHCT : (degF)
BHST : (degF)
BHP : (psi)
ToC Depth : (ft)
ToC ST : (degF)

WASH

Wash Type : Water
Mud Type : WBM
Density : 8.32 lb/gal
Water/Wash (vol.): 99.2 %

BASE FLUID

Type : Fresh water
Density : 8.32 lb/gal
Wash vol : 600.0 ml
Mixfluid vol : 595.0 ml

Wet phase contents					
Code	Lot Number	Conc.	Function	Quantity	Mass
Fresh water				186.393 bbl	65133.270 lb
OxyScav		0.300 gal/bbl of wash	OxyScav	56.388 gal	475.267 lb
M297L		0.050 gal/bbl of wash	Biocide	9.398 gal	79.211 lb