District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X MAR 1 0 2005 OCD-AHTESIA Operator: Yates Petroleum Company Telephone: 505-748-4500 e-mail address: mikes@ypc.com Address: 105 South 4th Street, Artesia, N.M. 88210 Facility or well name: Exacta AXE #1 API #: 30-005-63512 U/L or Qtr/Qtr B Sec 9 T 108 R 26E Latitude 33.46566 Longitude 104.29993 NAD: 1927 1983 X Surface Owner: Federal State X Private Indian Pit Below-grade tank Type: Drilling X Production Disposal Volume: \_\_\_\_bbl Type of fluid: \_\_\_ Work over Emergency Construction material: Lined X Unlined Double-wailed, with leak detection? Yes If not, explain why not. Liner type: Synthetic X Thickness 12 mil Clay Pit Volume 12,000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) XXXX water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic water Nο ( 0 points)XXXX source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points)XXXX 10 POINTS **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface\_\_\_ \_\_\_\_\_\_ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. P

it Closure actions to begin	n by NA. Ending date NA					
				nd belief. I further certify that the ab		ow-grade tank has
Printed Name/Title	Dolow Fro. Plan	Signature_	A Super	ed show		
our certification and NMO	OCD approval of this applicati	ion/closure does i		tor of liability should the contents of the y for compliance with any other federal		
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Approval: Printed Name/Title	Lild	SHO	Signature	del	MAR Date:	9 2005