Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources-May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-63690 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Springer TK State Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well RECEIVED 2. Name of Operator 9. OGRID Number MAR 0 8 2005 Yates Petroleum Corporation 025575 3. Address of Operator OOD:ADTESIA 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat Precambrian 4. Well Location feet from the Unit Letter 660 North line and 1650 feet from the West line Township Section 26 Range **NMPM** Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4048'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water _ Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ PLUG AND ABANDON □ \Box **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB** П OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/9/05 – Tested production casing to 1000 psi for 30 min. 2/10/05 - Perforate Abo 3890'-3920'(31). Set packer at 3800'. 2/14/05 - Acidize Abo with 1500g 7-1/2% IC acid and 45 balls. 2/17/05 - Set CIBP at 3875' with 10' cement on top. Perforate Abo 3614'-3630'(17), 3640'-3654'(15), 3658'-3666'(9), 3668'-3680'(13), 3694'-3708'(15), 3712'-3720'(9), 3730'-3744'(15), 3756'-3764'(9), 3776'-3782'(7) and 3818'-3824'(7) for a total of 116 holes. 2/21/05 - Spotted 2500g 7-1/2% IC acid. 2/22/05 - Frac Abo 3614'-3824' with 119,600g 52Q CO2 foam and 320K 16/30 Brady. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ____, a general permit ____ or an (attached) alternative OCD-approved plan _____. TITLE Regulatory Compliance Supervisor DATE March 7, 2005 Type or print name Tina Huerta E-mail address: <u>tinah@ypcnm.com</u> Telephone No. 505-748-1471 FOR RECORDS ONLY For State Use Only MAR 0 9 2005 APPROVED BY: TITLE Conditions of Approval (if any):