

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63715 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-2042
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name Dice State Unit				
2. Name of Operator Yates Petroleum Corporation			8. Well No. 2				
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Foor Ranch Wolfcamp Gas				
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County							
10. Date Spudded RH 12/17/04 RT 12/28/04	11. Date T.D. Reached 1/13/05	12. Date Compl. (Ready to Prod.) 3/6/05	13. Elevations (DF& RKB, RT, GR, etc.) 3781'GR 3798'KB	14. Elev. Casinghead			
15. Total Depth 6305'	16. Plug Back T.D. 5260'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-6305'	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 5228'-5242' Wolfcamp				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	Conductor	40'					
11-3/4"	42#	604'	14-3/4"	500 sx (circ)			
		Surf-1600'	11"				
5-1/2"	15.5#	6305'	7-7/8"	1250 sx (circ)			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5170'	5170'
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
5988'-6004' (64) 5488'-5494' (24)				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
5936'-5942' (24) 5526'-5534' (32)							
5910'-5920' 5228'-5242' (56)				SEE ATTACHED SHEET			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					SIWOPL		
Date of Test 2/17/05	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 279	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 180 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 279	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced						Test Witnessed By Curtis Tolle	
30. List Attachments Logs and Deviation Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date March 7, 2005
 E-mail Address: tinah@ypcnm.com

RECEIVED

MAR 10 2005

OOD-ARTESIA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	5817'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	5886'	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	515'	T. Siluro-Devonian	5910'	T. Point Lookout		T. Elbert	
T. Grayburg	786'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	2152'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T. Tubb	3697'	T. Delaware Sand		T. Todilto			
T. Drinkard		T. Bone Springs		T. Entrada			
T. Abo	4450'	Penrose	599'	T. Wingate			
T. Wolfcamp	5132'	Yeso	2276'	T. Chinle			
WC B Zone	5230'	Spear	5474'	T. Permian			
T. Cisco	5696'	Pre-Cambrian	6300'	T. Penn "A"			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Dice State Unit #2
Section 15-T10S-R26E
Chaves County, New Mexico

Form C-105 continued:

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
5988'-6004'	Acidize w/250g 20% IC acid Squeeze w/150 sx Class "H" w/FL to 2200#
5936'-5942'	Acidize w/250g 20% IC acid
5910'-5920'	Acidize w/250g 20% IC acid Re-acidize w/1000g OD 20% IC acid and 60 balls
5488'-5534'	Acidize w/1500g 15% IC acid and 84 balls
5228'-5242'	Acidize w/1400g 20% IC acid and 84 balls

