Submit 3 Copies To Appropriate District Office	State of Ne	ew Mexico	Form C-103
District I	Energy, Minerals and	d Natural Resources	May 27, 2004
3625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-33335
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.
87505			V-4100
	CES AND REPORTS ON V		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jacque AQJ State
PROPOSALS.)	<u> </u>		8. Well Number
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	7
2. Name of Operator			9. OGRID Number
Yates Petroleum Corporatio 3. Address of Operator	<u>n</u>	MAR 1 5 2005	025575 10. Pool name or Wildcat
105 S. 4 th Street, Artesia, N	M 88210	GRAPHESIA	Lost Tank Delaware, West
4. Well Location			
	feet from the		1650 feet from the West line
Section 34	Township 21S		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater	Distance from nearest	fresh water well Di	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	_		
PULL OR ALTER CASING	MULTIPLE COMPL [☐ CASING/CEMEN	T JOB
OTHER:	Г	OTHER: Surface	and Intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
3/3/05 – Resumed drilling at 6:00 AM.			
3/4/05 – Set 13-3/8" 48# H-40 8rd LT&C casing at 853'. Cemented with 500 sx Halliburton Lite Premium Plus (yld 1.891, wt 12.7).			
Tailed in with 200 sx Premium Plus (yld 1.345, wt 14.6). Cement circulated to surface. Tested casing to 600 psi for 30 min. WOC 20 hrs and 30 min. Reduced hole to 11" and resumed drilling.			
3/8/05 – Set 8-5/8" 32# J-55 ST&C casing at 4100'. Cemented Stage 1 with 125 sx Halliburton Lite Premium Plus + 5# Gilsonite + 1/4#			
Flocele (yld 1.96, wt 12.5). Tailed in with 200 sx Premium Plus + 2% CaCl2 (yld 1.34, wt 14.8). Stage 2 with 950 sx Halliburton Lite			
Premium Plus + 5# Gilsonite + ½# Flocele (yld 1.96, wt 12.5). Tailed in with 100 sx Premium Plus + 2% CaCl2 (yld 1.34, wt 14.8). Cement circulated to surface. Tested casing to 1000 psi for 30 min. WOC 30 hrs 45 min. Reduced hole to 7-7/8" and resumed drilling.			
ection circulated to surface. Tested easing to 1000 psi for 50 min. WOC 50 ms 45 min. Reduced note to 7-7/8 and resumed diffining.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
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SIGNATURE June Hue	TITLE Re	gulatory Compliance Sup	ervisor DATE March 10, 2005
Type or print name Tina Huerta	E-mail ad	dress: <u>tinah@ypcnm.c</u>	om Telephone No. 1505-748-1471
For State Her Order			WAN T (SAR)
For State Use Only APPROVED BY:	RECORDS ONLY	TLE.	DATE
Conditions of Approval (if any):	A HEAD AND AND AND AND AND AND AND AND AND A		DALL