Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT				•	7CHIOCI 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM111985	
				6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well				8. Well Name and No. BODDINGTON FEDERAL UNIT 2	
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATION E-Mail: TINAH@YPCNM.COM				9. API Well No. 30-015-33680-00-X1	
3a. Address 105 S 4TH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 505-748-4168 Fx: 505-748-4585 RECEIVED		10. Field and Pool, or Exploratory WILDCAT CHESTER		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				11. County or Parish, a	nd State
Sec 17 T20S R23E NWSE 1980FSL 1980FEL		MAR 0 8 2005		EDDY COUNTY, NM	
		CODMATERIA		233, 000,	,
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
— Notice of Intent	☐ Acidize	☐ Deepen	Production	on (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamat	tion	☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	ete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempora	rily Abandon	_
	Convert to Injection	Plug Back	☐ Water Di		
13. Describe Proposed or Completed Oplif the proposal is to deepen directions. Attach the Bond under which the work following completion of the involved testing has been completed. Final Addetermined that the site is ready for following completion of the involved testing has been completed. Final Addetermined that the site is ready for following 2/18-20/05 Pickle tubing with 600 2/18-20/05 TOC 1760' CBL. 2/21/05 Perforate Morrow 856 2/22/05 Acidize Morrow with 1 2/28/05 Set 7" 26# CIBP at 85 8488'-8492'(25). 3/1/05 Set 7" 26# AS-1 RBP a with 1500g 7-1/2% MSA with	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation results and onment Notices shall be filed in all inspection.) Og 15% NEFE acid. Circulate 10'-8598'(39). 500g 15% MSA acid with 1548'. Tested CIBP to 2000 at 8519'. Set 7" 26# CST parts.	we subsurface locations and measure Bond No. on file with BLM/Blats in a multiple completion or record only after all requirements, includate hole with 7% KCL. 166,000 SCF/N2. psi. Perforate Morrow 8440	red and true ver N. Required suppletion in a neighbor in	tical depths of all pertin sequent reports shall be ew interval, a Form 3160 , have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once
14. I hereby certify that the foregoing is	Electronic Submission #5	4687 verified by the BLM Well			
Co	ommitted to AFMSS for proce	LEUM CORHOŘATION, sent t essing by LINDA ASKWIG on (03/04/2005 (0	5LA0477SE)	
Name (Printed/Typed) TINA HUE	RTA	Title REG CO	OMPLIANCE	SUPERVISOR	
Signature (Electronic S		Date 03/03/20			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

CEPTED

LES BABYAK
TitlePETROLEUM ENGINEER

Date 03/07/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.