

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 3/16/2015
NMOCD Artesia

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating	Contact: Joe Hernandez
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: Skelly Unit # 134	Facility Type: Production

Surface Owner: BLM	Mineral Owner: BLM	API No.: 3001522268
--------------------	--------------------	---------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	27	17S	31E	1860	N	660	W	Eddy

Latitude: 32 51' 3.6" **Longitude:** 103 52' 3.8"

NATURE OF RELEASE

Type of Release: Oil / Water	Volume of Release: 18 / 1	Volume Recovered: 15 / 0
Source of Release: Poly flowline	Date and Hour of Occurrence: 11/18/2011 1:30pm	Date and Hour of Discovery: 11/18/2011 2:00pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher - NM OCD / Terry Gregston - BLM	
By Whom? Joe Hernandez	Date and Hour 11/22/2011 11:30am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: 3" poly flowline popped at fuse

Describe Area Affected and Cleanup Action Taken.*: Vacuum truck picked up standing fluid.
On June 6th, 2014 DFSI personnel obtained surface and delineation samples of the leak area, which included SP1-SP4. Field samples were taken on four sample points, along with one borehole, each sample was tested for chlorides levels as well as TPH. The TPH samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples found under the BLM/NMOCD standards, were taken to Cardinal Lab of Hobbs to obtain confirmation samples. All but SP1 and SP2 were sampled to 17'bgs and it was determined to schedule a drilling rig to further delineate, SP3-SP4 were sampled to 8' and cleaned up to the reportable limits at 7', 8' and 9' and were taken for confirmation and sent to the lab. At this time John Scarborough Drilling, Inc., was contracted to drill one bore hole at the Skelly Unit #134 site. On May 23, 2014 the borehole were drilled and was successful with finding the bottom of contamination at 25'bgs. On November 25, 2014, through December 9, 2014, DFSI personnel returned to the site for excavation, liner installation, and backfill. The entire area of 1,513 sq. ft. was excavated to 4'bgs. A 20 mil liner was installed and the location was backfilled with fresh imported topsoil. All contaminated soil was transported to a BLM/NMOCD approved disposal site. The area was tilled and restored to its normal state. Because the excavation and backfill was finished in December, seed was not planted at this site. Linn Energy will seed this area in the spring.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: E.L. Gonzales	Approved by District Supervisor:		
Title: Production Supervisor	Approval Date: 3/18/2015	Expiration Date: N/A	
E-mail Address: elgonzales@linenergy.com	Conditions of Approval: FINAL		Attached <input type="checkbox"/>
Date: 03/16/2015	Phone: 505-504-8002		

* Attach Additional Sheets If Necessary