TATE OF LICELARYOF	1							- u ,o
STATE OF NEW MEXICO		OIL	CONSERVAT		SION		Form C-101 Revised 10	
DISTRIBUTION		SA	RECEIVED BY		501		BYATE	
U.S.G.S. 2		1	MAR 29 1985			,	5. State Off E=5	6 Gis Leiro Ro.
APPLICATION	FOR PE	RM T TO	O. C. D. D. D. L. DEEPEN, ARTESIA', OFFICE	OR PLUG E	RACK			
DRILL X			DEEPEN DEEPEN			BACK []		rement Nume DCO Unit
o. Type of Well OIL X WELL X WELL X	OThi		OCCI CH [_]	SINGLE X		TIPLE [8. Farm of L Old Lo	easo Namo OCO Unit
None of Operator Marbob Energy Con							9. Well No. 25	
. Address of Operator								d Peol, or Wildcot
P.O. Drawer 217,						<u> </u>	Grbg Ja	ackson SR-Q-G-SA
, Location of Well UNIT LETTER	D	LO	330	PEET FROM THE	North	LISE		
ND 330 FEET FROM T	ωε West		NE OF SEC. 32	TWP. 17S	RCC. 29	E NLIPE		
							.12. County	
		TITTI.					Eddy	The first
		7]]]]]		19. Proposed D	777777	SA. Formation		20, Retay of C.T.
				2800'		Grbg, Lo	vington	Rotary
1. Lievations show whether DF, F 3608.3' GR	I, etc.)	,	6 Status Plug. Band ewide active	21B. Drilling C Larue D:		Co.		. Date Work will start 15/85
3.			PROPOSED CASING AN	D CEMENT PR	OGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO			SACKS OF	CEMENT	EST. TOP
12 1/4"	8 5,		24#	275	<i>'</i>	Circ	•	
7 7/8"	5 1,	/2"	15.50#	2800	<i>'</i>	300	sax	<u> </u>
1								
We propose to dr formations. We blowout prevente	do not a	anticip	a te gas at thes	test the ee depths	Graybu and wil	rg & Lov. 1 not se	ington t up a	
							, . <u> / '''</u> ' E	CR 180 DAYS
							i viekitak K Serratok I	UNDERWAY
,						PE	rending	UNDERWAY 1
						Ur.Labo	Lite Garage	. No 4
	•							100 P7 5
								1 W.M

PPROVED BYTTE WILLIAMS TITLE OIL AND GAS INSPECTOR DATE APR - 2 1985

MEXICO OIL CONSERVATION COMMISS 1 WELL LOCATION AND ACREAGE DEDICATION PLAT

Firm top : Supersedes (.-1.) of the time (.-.) f

MARB	SOB ENERGY COR		OLD LOCO UNI		25
THIND	Jestian	T wnship			•
D	32	17S	29E	EDDY	. == = =
1.31 F 1344 L	min of Welli		220	1 272 (271)	
330		NORTH une and Franction Fr	330 teet to m	.	<u></u>
3608 <u>.3</u>	1	irg, Lovington	Grbg Jackson SR-Q-	G-SA	40
1. Outline th	he acreage dedica	ated to the subject well	by colored pencil or had	thure marks on the p	at below,
	han one lease is and royalty).	dedicated to the well,	outline each and identify	the ownership there	of both as to working
	communitization,	different ownership is de unitization, force-pooling	.etc?		
Yes	No If a	inswer is "ves;" type of c	consolidation		
this form No allowa	if necessary) ble will be assign	owners and tract descripted to the well until all in	nterests have been cons-	olidated observanceum	ttizataone, utotizatak .
					RIFFERATION
330					
33C, Ju				nereby cerr	v that the information in
		!	1	1 .	is true and complete to the
		,	1	besign a va	w'edge and be' el
			!	aloly	- Trucella
				Carolyn F	turgolla
	1		1	Caloryn	urcerra
	ě		İ	Production	n Clerk
	:	 		Marbob Er	ergy Corporation
	i		i	3/28/85	
		S S S S S S S S S S S S S S S S S S S		hereby cer shown on this antes of actu- under my supi situe and knowledge and	
				3/11 Herristen of the state of	111/1Sest

2000

1 500

330 660 90 1320 1650 1960 2310 2640

80Q

1000

16.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. FITLE Production Clerk Original Signed By Mike Williams	DAYE	23 1985
elenco Melyn Juncella virte Production Clerk	DATE4/_	17/85
Reduced hole to 7 7/8" and drilled to TD of 2830'. Ran 69 jts. of 5: 15.50# new casing to 2816', cemented w/700 sax Halliburton Lite and sax Class C w/6# salt,.2% CFR-2, plug down @ 11:15 p.m. 4/15/85, circulated 35 sax. WOC 18 hours, tested casing to 1500# f/30 minutes held okay.	300	
Spudded 8:15 a.m. 4/11/85. Drilled 124" hole to 310', ran 7 jts. 8 : 295', cemented w/200 sax Class C, 2% CC. Plug down @ 5:30 p.m. 5/11 circulated 15 sax; cement depleted down 40', ready mixed to surface wards. WOC 18 hours, tested casing to 600# f/30 minutes-held okay.	/85,	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SER RULE 1603.	stimated date of	starting any propose
PULL OR ALTER CABING CASING TEST AND CEMENT JQB X		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS.		RING CASING
Check Appropriate Box To Indicate Nature of Notice, Report or Othe NOTICE OF INTENTION TO: SUBSEQUENT	er Data	:
15. Elevation (Show whether DF, RT, GR, etc.) 3608.3' GR	12. County Eddy	
THE West LINE, SECTION 32 TOWNSHIP 175 RANGE 29E HMPM.		
4. Location of Well UNIT LETTER D 330 FEET FROM THE NORTH LINE AND 330 FEET FROM	10. Field and F	col, or Wildcat
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210	Old Loco 9. Well No. 25	Unit
2. Name of Operator Marbob Energy Corporation	Old Loco	se Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO OCCPEH OR PLUG BACK TO A DIFFERENT REBERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALG.) 1.	7. Unit Agreem	ent Name
O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS	E-537	
	5a. Indicate Ty State XX 5. State Oil 6 0	For
U.E.O.S. APR 19 1985		Form (-103 Revised 10-1-
RESENTED BY, NEW MEXICO 87501 PILE U.S.O.S. LAND DEFICE		

STATE OF NE	W MEXICO			R	ECEIVED	ВУ		Form C-105 Revised 10-1-78	
NERGY AND MINERA		OIL (CONSERVA	TION DI	VISION		Sa. India	cate Type of Lease	
DISTRIBUTIO				1	IAY 2019	185	20	· X	ر_ ا
SANTA FE		SAT	NTA FE, NEW	MERICO	87501 O. C. D		5. State	Oil & Gas Lease No.	
FILE U.S.O.S.	VV V		TION OD DECC	NADI ETION				E-537	
LAND OFFICE	V WE	LL COMPLE	TION OR RECO	MPLETION	WIT ON PV	NAP COO			
OPERATOR	V				—•	· · · · · · · · · · · · · · · · · · ·	7////		711/
a. TYPE OF WELLY	~ A						1	Agreement Name	
b. TYPE OF COMPL	O OIL WELL	X Will	L CRY L	OTHER				or Lease Name	
	ORK DEEPEN	PLUG	DIFF. AESVA.	OTHER			_1	Loco Unit	
, Name of Operator		. /					9. Well 1	No.	
Marbob Ene	ergy Corporati	ion V					25	d and Pool, or Wilden	al
•	er 217, Artes:	ia. N.M. i	88210				}	Jackson SR Q	
Location of Well	:1 217, AILES	La, 11.14.	00210	 			7777		1777
•		•							
HIT LETTERD	LOCATED	330 FEET F	North North	LINE AND	330	FEET FROM			
		7	200		[[]][]		12. Cour		
	r src. 32	1/S	29E		777X7777	WKO PT	Edd	19. Elev. Cashinghed	\overline{ZZZ}
5. Date Spudded 4/11/85	16. Date T.D. Rea 4/15/85	1	Compl. (Reday to r 10/85	70a.) IB. E.I	3608.3'		GK, etc.)	3608.3' GR	10
0. Total Depin	21. Plug E	· · · · · · · · · · · · · · · · · · ·	22. If Multipl	le Compl., How	23. Interv	als , Rote	ry Teols	Cable Tools	
2830'		2804 '	Many		Drille	d By	0-2830 '		
4. Producing Interval	(a), of this completion	ı — Top, Bottom	, Name			· · · · · · · · · · · · · · · · · · ·		25. Was Directions Made	a' Surv
						•			
	-2617' Graybu	rg		· · · · · · · · · · · · · · · · · · ·				Yes	
5. Type Electric and							1		
Pual space	ed neutrons	CAS	ING RECORD (Rep	ort all strings :	et in well)			No	
CASING SIZE	WEIGHT LB./F			ESIZE		NTING REC	CORD	AMOUNT PU	ULLEL
8 5/8"	24#	295	12	1/4"	200 s	ax		None	
5 1/2"	15.50#	2816	7	7/8"	1000 s	ax		None	
					······································				
9.	LIN	ER RECORD		l	30.		TUBING R	ECORD	
SIZE	7 î.e	BOTTOM	SACKS CEMENT	SCREEN	SIZE		EPTH SET		SET
					2 7/8		2668'		
l. Perforation Record	(Interval, size and n	umber)		32. A	CID, SHOT, F	T		SQUEEZE, ETC.	
2247 2617	l attached			2347-26				KIND MATERIAL US NE acid, 300	
2347-2617	' attached			2347-20	1/	4- <i>-</i>		000# 12/20, 5	
			•			8/16			
3.				UCTION					
ate First Production	4	on Method (Flow umping - 2	ring, gas lift, pump #	ing - Size and	type pump)		1	latus (Prod. or Shut-in	1/
5/10/85	Hows Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas - MC	F Wa	ter - Bbl.	Gas-Oil Hetic	
5/11/85	24		Test Period	50	57		180·		
low Jubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil — Bbl.	Gas — MC 57	F W	180		Off Gravity - API (C	orr.)
Sold	(Sold, used for fuel,	vehied, etc.)					si Witnesse Obert C	c. Chase	
List of Attachments									
	ed neutron lo						, :-:	1. /	
. I hereby certify that	the information show	yn on both sides	s of this form is tru	e and complete	to the best of	my knowle	age and bei	uej.	
	12/1/6.	uree Il	1	Danadii ak '	on 01			5/17/05	
SIGNED	USlaye S.	uscella	TITLE	Producti	on Clerk		DATE	5/17/85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-irilled or deepened well. It shall be accompanied by one copy of all electrical and mido-activity legs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally diffied wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where aix copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sot	itheastern New Mexico	Northwe	stem New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2340'	T. Montoya	T. Mancos	T. McCracken
T. Sar Andres	T. Simpson	T. Getlup	T. Ignacio Qtzte
T. Glorigta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т.
T. Blinebry	T. Gr. Wash	T. 'Morrison	T
T. Tubb	T. Granite	T. Todilto	T
T. Drinkard	T. Delaware Sand	T. Entrada	T
T. Abo	T. Bone Springs	T. Wing ate	T
T. Wolfcamp	T	T. Chinle	Т
T. Penn.	T.	T. Permian	Т.
T Cisco (Bough C)			T
	• OIL OR	GAS SANDS OR ZONES	
No. 1, from	to	No. 4, from	to
No. 2, from	toto	No. 5, from	tc
No, 3, from	toto	No. 6, from	to
	I MPOR'	TANT WATER SANDS	
Y1 d. Jan a	r inflow and elevation to which water		
No. 1, from	10	feet.	
No. 2, from	to	Sect.	
No. 5, from	to	leet.	
No. 4, from	10.,	fcet.	***************************************
•		tach edditional sheets if necessary	
From To Thicknes	Formation	From To Thickness	Formation

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	95	95	Surface				
95	380	285	Sand, shale	E			
380	720	340	Salt	į.		.	
720	2100	1380	Anhy, shale				
2100	2160	60	Sand	. .			
2160	2220	60	Anhy, shale	The state of the s	l		
2220	2230	10	Sand	Ĭ.			
2230	2240	10	Sandy lime				
2240	2295	55	Anhy.	∏ ≵			
2295	2300	5	Sand		1		
2300	2520	220	Lime	W.			
2520	2550	30	Sand				
2550	2660	110	Sandy lime	₩:	į		
2660	2830	170	Lime	. Philip	1		
2830			TD	∥ .			
				ŀ.			

Marbob Energy Corporation Old Loco Unit #25 Perforations

3

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JIL CONSERVATION DIV.JI P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

MAY 20 1985

RECEIVED BY

TRANSPORTER DIL	A	OR ALLOWABLE	O. C. D. ARTESIA, CYFRICE
PROBATION OFFICE Cyardioi	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Marbob Energy Corpor	ation V		
P.O. Drawer 217, Arts	esia, N. M. 882 10		
Reason(s) for filing (Check proper be	القائلات الماء فالكان والطائب المناب والمناب المناب المناب المناب والمناب والمناب والمناب والمناب والمناب والمناب	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry G	F.	
Change in Ownership	Casinghead Gas Conde	insate []	
If change of ownership give name and address of previous owner			•
DESCRIPTION OF WELL AND		·	
Old Loco Unit	well No. Pool Name, Including F 25 Grbg Jackson		alorFoo State E-537
Location	23 Olby backson	Dit Q 0 DA Disto, rest	E 337
	330 Feet From The North Lin	ne and 330 Feet From	The West
Line of Section 32 T	ownship 17S Range	29E , NMPM, Eddy	Cov
	RTER OF OIL AND NATURAL GA	AS	
None of Authorized Transporter of C	II 🔏 or Condensate 🗀	Address (Give address to which appr	
Navajo Refining Co. Name of Authorized Transporter of C	asinghead Gas 🕅 or Dry Gas	P.O. Dr. 159, Artesia Address (Give address to which appr	
Phillips Petroleum Co		4001 Penbrook, Odess	
\	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids, give location of tanks.	K 32 17S 29E	Yes	5/10/85
If this production is commingled w	with that from any other lease or pool,		
Designate Type of Complet	ion (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4/11/85	5/10/85	2830'	2804'
i.levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3608.3' GR	Grayburg	2347'	2668'
Performions 2347-2617' attac	ched *		Depth Casing Shoe 2816'
2347 2017 acta		D CEMENTING RECORD	2010
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	295'	200
7 7/8"	5 1/2" 15.50#	2816'	1000
	2 7/8"	2668'	
TEST DATA AND REQUEST I		Ifter recovery of total volume of load of epth or be for full 24 hours)	Past FD-2
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	, -, -,
5/10/85	5/11/85	Pumping	Compo + BK
24 hrs.	Tubing Preseure	Casing Pressure	Gas-MCF
Actual Pied, During Test	OII-Bbla. 50	180	57
230		180	
GAS WELL			
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cusing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
		MAY 9	n 1985
	regulations of the Oil Conservation	APPROVED MAI &	V 1303 , 19
Division have been compiled wit above in true and complete to the	h and that the information given so best of my knowledge and belief.	BY ORIGINAL	
marie to time and combists to to	,	BY LARRY	
	/ \	TITLE GEOLOGIST	- INIVICIA

Production Clerk

(Title)

5/17/85 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep-well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sile on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownwell name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filed for each pool in multi-completed wells.

TITLE _

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

May thru Aug. 1985 NO. 2057 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

POSE	ALLOWABLE ASSIGNMENT - NEW WELL
Effect	ive May 10, 1985 an allowable of 50 barrels of oil per day is
hereby	assigned to Marbob Energy Corporation, Old Loco Unit #25-D-32-17-
in the	Grayburg Jakkson-Seven Rivers-Queen-Grayburg-San Andres Pool.
	, , , , , , , , , , , , , , , , , , , ,
L - S	
L - S MP - P	
MP - P	THIS WELL IS ON THE SAME UNIT AS #4
MP - P May T Jun. T	THIS WELL IS ON THE SAME UNIT AS #4 otal - 1100 bbls. Total Unit Allowable for May - 1193 bbls. otal - 1500 bbls. Total Unit Allowable for Jun 1590 bbls.
MP - P May T Jun. T Jul. T	THIS WELL IS ON THE SAME UNIT AS #4 otal - 1100 bbls. Total Unit Allowable for May - 1193 bbls.

TD - 2830 * Comp. - 5-10-85

LB:fc

Marbob Energy Corp.

NRC PP

OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ENERGY AND MINERALS DEPARTMENT

ADMINISTRATIVE ORDER NFL 123

FEB 24 1986
O, C. D.
ARTESIA, OFFICE

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
ATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

The State of the S
Operator: MARBOB ENERGY CORPORATION Well Name and No. Old Loco Unit Well No. 25
Location: Unit D Sec. 32 Twp. 17S Rng. 29F Ctv. Film
THESOLUTION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the <u>Grayburg Jackson</u>
(/R-Qn-Grbg-SA) Pool, and the standard spacing unit in said pool is 40 acres.
(4) That a 40 —acre proration unit comprising the NW/4 NW/4
of Sec. 32 , Twp. 175 , Rng. 29E , is currently dedicated to the applicant's Old Loco Unit Well No. 4 located in Unit D of said section.
(5) That this proration unit is (X) standard $($ $)$ nonstandard; if nonstandard, said unit was previously approved by Order No. $\underline{\qquad \qquad NA \qquad }$
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 19,410 MCF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on this 6th day of February 1986.
and 1 10 14
DIVISION DIRECTOR EXAMINER
DESTRICTOR DEFICE OR EXAMINER

cc: NMOCD Artesia NMO&GEC Hobbs Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department 120CEIVED

See Instruction at Bottom of Pag

OIL CONSERVATION DIVISION SEP - 1 1992

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Recompletion Casinghead Gas Condensate XX Change in Operator If change of operator give name and address of previous operator

Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM H. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Well No. Lease Name State, Federal of FeeXX E-537 GRBG JACKSON SR Q GRBG SA 25 OLD LOCO UNIT Location 330 _ Feet From The ___ Feet From The ___ Unit Letter County EDDY17*S* 32 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P. O. BOX 159, ARTESIA, NM 88210 NAVAJO REFINING CO. Address (Give address to which approved copy of this form is to be sent) <u>(*)</u> or Dry Gas Name of Authorized Transporter of Casinghead Gas 4001 PENBROOK, ODESSA, TX 79762 GPM GAS CORPORATION When ? is gas actually connected? Sec. Twp. Rge. If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensale/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 1 1992 SEP d complete to the best of my knowledge and belief. Date Approved is frue a **ORIGIN** MIKE WILLIAMS SUPERVISOR, DISTRICT IT Signature Production Clerk Rhonda

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title 748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

30 -015 - 25239

PROP 22477 1001 28509

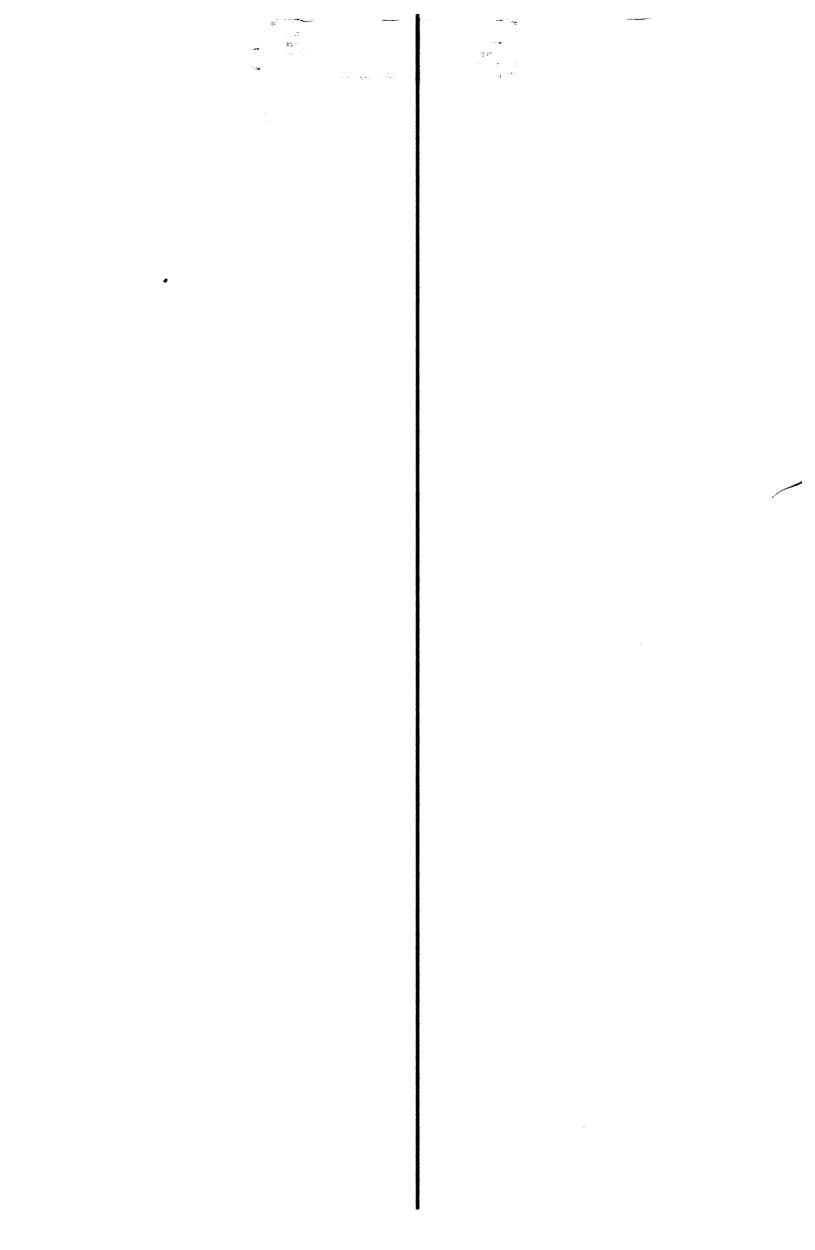


Oxford Pendaflex

STOCK No. R7531/3

MADE IN U.S.A.

5-20-85 DUAL SPACE NEW LOG 1500-2790



District 1 PO Box 1980, Hobbs, NM 88241-1980 District [I

811 S. 1st Street Artesia, NM 88210-1404

District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 \ Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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li	AMENDED	REPORT

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