

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD - Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM02953
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM70965F
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. JAMES RANCH UNIT 130H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T22S R30E SENE 2185FNL 180FEL ULH		9. API Well No. 30-015-38308-00-X1
		10. Field and Pool, or Exploratory QUAHADA RIDGE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 6/8/2011. Drill 17-1/2" hole to 610'. Ran 15 jts 13-3/8", 54.5#, J-55, STC casing set at 609'. Pumped 10 bbls FW followed by lead 200 sks of RSS Micro/C + additives (wt 12.8, yld 1.87) followed by tail 370 sks Class "C" + additives (wt 14.8, yld 1.36). Displace with 81 bbls FW, floats held. Circ 138 sks to half frac tank. WOC 33.25 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety vavles, floor valves, and annular to 2000 pai high & 250 psi low. Drilled 12-1/4" hole to 3,874'. Ran 86 jts of 9-5/8", 40#, J-55, LT&C casing set at 3,873'. Pumped 20 bbls gel spacer followed by lead 1250 sks Econocem-HCL + additives (wt 12.9, yld 1.85) followed by tail 310 sks HalCem "C" + additives (wt 14.8, yld 1.33). Displace with 280 bbls FW. Bumped plug with 1788 psi. Floats held. Circ 455 sks of cement to half pits. WOC 28 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Tested 9-5/8" casing to 1500 psi. Drilled 8-3/4" hole to 8,132'. Ran 174 jts of 7", 26#, N-80, LT&C set at 8,129'. DV

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NMOCD ARTESIAAccepted for record - NMOCD
D22 8-15-11

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #113936 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 07/28/2011 (11KMS2169SE)	
Name (Printed/Typed) PETE A LENSING	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 07/27/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED		JAMES A AMOS Title SUPERVISOR EPS	Date 07/30/2011
Approved By		Office Carlsbad	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #113936 that would not fit on the form

32. Additional remarks, continued

Tool set at 4,527'. Pumped 1st stage with 20 bbls FW, followed by lead 250 sks Tuned Light Cement blend + additives (wt 10.2, yld 2.76) followed by tail 200 sks Versa Cem + additives (wt 13.0, yld 1.64). Displace with 150 bbls FW followed by 157.5 bbls mud. Bumped plug with 1435 psi and floats held. Circulated 142 sks off the DV Tool, circulated across DV Tool for 5.5 hrs while WOC. Pumped 2nd stage with 20 bbls gel spacer followed by lead 430 sks EconoCem H + additives (wt 12.6, yld 2.03) followed by tail 100 sks Class "H" + additives (wt 14.8, yld 1.33). Displace with 173 bbls mud. Bumped plug with 3000 psi - DV Tool closed. Circulated cement to surface. WOC 27.5 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 12,532' (7,692' TVD). Ran 92 jts 4-1/2", 11.6#, HCP-110, LT&C casing, 13 OH packers, and 14 ball sleeve expansions to a depth of 12,472'. Top of liner at 7,892'. Installed tubing head and tested to 2500 psi - tested good. Rig released on 7/5/2011.