Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

EAU OF LAND MANAGEMENT	Ez
THE OF EACH PRODUCTION OF THE	5 Lease Serial
TICES AND DEDODES ON WELLS	NINANINA A O

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

,	NMNM'			
7	If Indian	Allottee or Tribe Name		_

					1			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No.			
Type of Well			8. Well Name and No PERE MARQUETTE 18 FEDERAL 1					
2 Name of Operator CIMAREX ENERGY COMPAN	RUEGER		9. API Well No. 30-015-38951-00-S1					
3a Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	. (include area code) 0-1936)-1940	•	10 Field and Pool, or Exploratory EMPIRE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ULD Sec 18 T17S R29E NWNW Lot 1 330FNL 330FWL 32.840923 N Lat, 104.120290 W Lon					11 County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTIÇE, R	EPORT, OR O	THER I	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New	ture Treat Construction and Abandon	Reclam	plete rarily Abandon		□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations	
If the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f. Drilling: 04-27-11 Spud 11 inch hole. 04-28-11 Ran 9.625 inch 36# TS TOC 80. 1-inched to 91 wi 04-29-11 Tagged @ 112. Or C, tagged @ 80. One-inched 12 sx, WOC 20.5 hrs. 04-30-11 Tested to 1400# for 05-05-11 TD'd 8.75 inch hole 05-06-11 Ran 5.5 inch 17# P TS TOC 350. One-inched to 05-07-11 Tested to 3000# for	Reamed out to 12.25 incept to 97 miles and one of the second of the second one of the second one of the second one of the second one of the second of the se	the Bond No. or sults in a multipled only after all ches. Interd with leader C, tagged @ 56. One onted with leader the bold with leader	in file with BLM/BIA the completion or recorded in the completion of recorded in the completion of recorded in the completion of the completion of the completion in the compl	A. Required stompletton in a dang reclamation of the following the follo	circ. 75 sx , circ	REC	led within 30 days 4 shall be filed once d the operator has	
, , ,	# Electronic Submission For CIMAREX ENE nmitted to AFMSS for proc	RGY COMPA	NY OF CO, sent t RT SIMMONS on (to the Carlsh	oad 11KMS2165SE)			
Signature (Electronic S	Submission)		Date 07/27/2	011				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		JAMES A TitleSUPERVIS				Date 07/30/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th uct operations thereon.	e subject lease	Office Carlsba	<u> </u>				
Title 18 H.S.C. Section 1001 and Title 43	LUS C. Section 1212, make it a	a crime for any n	erson knowingly and	a willfully to r	nake to any denart	ment or a	gency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #113983 that would not fit on the form

32. Additional remarks, continued

Completion:
05-11-11 Perfed Blinebry 4226-4635 1 jspf, 44 holes.
05-20-11 Frac'd with 1,132,723 gal Slickwater & 446,227# 40/70 Sand. Set CIBP @ 4180. Perfed Paddock 3865-4135 1 jspf, 52 holes.
05-21-11 Frac'd with 1,365,107 gal Slickwater & 537,275# 40/70 Sand.
05-28-11 DO CBP and CO to PBTD @ 5214.
06-17-11 Installed tubing: 2.875 inch 6.5# J55 @ 4654. Also set Weatherford rod pump.
06-20-11 First oil production.
07-06-11 First gas production.