## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	OMB NO. 1004-0135 Expires: July 31, 2010					
DATE.	5 Lease Serial No. NMLC029420A					

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029420A  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71030C		
1 Type of Well Gas Well Other					8. Well Name and No. SKELLY UNIT 828 —		
2 Name of Operator COG OPERATING LLC	M 9. API Well No. 30-015-38443-00-X1						
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4385			10. Field and Pool, or Exploratory FREN			
4. Location of Well (Footage, Sec., T	n)	11. County or Parish, and State					
Sec 15 T17S R31E SWSE Lo				EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deep	pen ture Treat	Producti	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp		Other Change to Original A	
☐ Final Abandonment Notice	Change Plans	Plug	ig and Abandon Temporarily Abandon			Change to Original A PD	
	Convert to Injection	Plug	Plug Back Water Disposal		isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide I operations. If the operation re bandonment Notices shall be find inal inspection)	give subsurface let the Bond No. or sults in a multiple	locations and measu in file with BLM/BL/ e completion or reco	red and true ve A. Required sul ompletion in a r	rtical depths of all pertine osequent reports shall be f new interval, a Form 3160	nt markers and zones iled within 30 days -4 shall be filed once	
COG Operating respectfully re	equests permission to rur	n a DV Tool @	3600'.				
COG Operating respectfully re 1st stage: 550sxs 50:50:2, 5% cuft/sack. 2nd stage: Lead 550sxs 50:50 Tail 400sxs Class C mixed at	% Salt 3pps LCM .6%SMS D:2, 5% Salt 3pps LCM .6	S 1%FL-25 1% SMS 1%FL- sack	6BA-58 .125pps -25 1%BA-58 .1	CF, yield 1.3 25pps CF. y	34 sield 1.34 REC	SEIVED ARTESIA	
14 I hereby certify that the foregoing is			DN	8-16-11	140	1005	
Con Name (Printed/Typed) ROBYN O	nmitted to AFMSS for proc	PERATING L	.C, sent to the Ca RT SIMMONS on (	arisbad	1KMS2115SE)		
Signature (Electronic Submission)			Date 07/22/2011				
	THIS SPACE FO	OR FEDERA			 BE		
				<del></del>			
Approved By TED MORGAN			TitlePETROLEUM ENGINEER Date 07/22/201				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				