## UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS**  OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

- 5	Lease Serial No.	
	NMLC029420A	

Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM71030C 1. Type of Well 8. Well Name and No. SKELLY UNIT 833 Oil Well Gas Well Other Name of Operator COG OPERATING LLC API Well No ROBYN ODOM 30-015-38448-00-X1 E-Mail rodom@conchoresources.com 3a. Address 3b Phone No (include area code) 10. Field and Pool, or Exploratory 550 WEST TEXAS AVENUE SUITE 1300 Ph: 432-685-4385 FREN MIDLAND, TX 79701 4. Location of Well (Footage, Sec, T, R, M, or Survey Description) 11. County or Parish, and State Sec 15 T17S R31E NWNE Lot B 900FNL 1851FEL . EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off ☐ Production (Start/Resume) □ Acidize □ Deepen Notice of Intent ☐ Well Integrity ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Change to Original A Casing Repair ☐ New Construction Recomplete Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon Temporarily Abandon Convert to Injection Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations if the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) We encountered a water flow at 3015'. 4 2011 COG Operating respectfully requests permission to run a DV Tool @ 3600'. AUG COG Operating respectfully requests permission to run the production cement as follows: 1st stage: 550sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.34NMOCD cuft/sack. cuft/sack. 2nd stage: Lead 550sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF. بنواط Tail 400sxs Class C mixed at 16.8ppg, yeild 0.99 cuft/sack. Accepted for record - NMOCD

8-15-11 Original COA STill / Electronic Submission #113981 verified by the BLM Well Information Bystem
For COG OPERATING LLC, sent to the Carlsbad'
Committed to AFMSS for processing by KURT SIMMONS on 07/28/2011 (11KMSZ166) SBAD FIELD OFFICE 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) ROBYN ODOM PERSON RESPONSIBLE Signature (Electronic Submission) Date 07/27/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 07/28/2011 Approved By EDWARD FERNANDEZ TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Office Carlsbad