

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

5. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER B 78

9. API Well No

30-015-3926

10. Field and Pool, or Exploratory
GRAYBURG JACKSON

11. County or Parish, and State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: MARY STARKEY

E-Mail: mcstarkey@burnettoil.com

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b. Phone No (include area code)

Ph: 817-332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T17S R30E SENW Lot F 2310FNL 1650FWL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett Oil Co., Inc. respectfully requests:

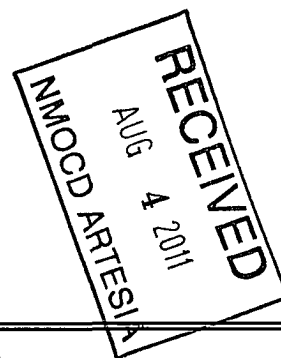
TO AMEND APPROVED CASING PROGRAM FOR THIS PLANNED NEW WELL

We will set 8 5/8" casing approx. +/- 400' in ANhydrite above Salt and circulate cement to surface.
We will isolate the oil zones by running 5.5" casing to total depth and circulate cement to surface.

Surface hole size will be 12 1/4". Surface casing will be 8 5/8" 24# J55 ST&C. Depth will be approximately 400 feet (per COA) Surface casing design will 1.125 Collapse, 1.00 for Burst and 1.80 for tension.

Accepted for record - NMOCD

DJA 8-16-11



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #113361 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/20/2011 (11DLM1099SE)

Name (Printed/Typed) MARY STARKEY

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 07/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TREY MITCHELL

Title PETROLEUM ENGINEER

Date 07/21/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #113361 that would not fit on the form

32. Additional remarks, continued

Cement to Surface: 150 sx Thixotropic + CaCl 2%, yeild 1.64,tail w/ 250 sx Class C . + 2% CaCl yeild 1.35, 14,8 ppg TOC Surface. 100% Excess Cement.

Production casing hole size will be 7 7/8". Production casing will be 5.5" 17# J55 LT&C . Depth will be approx. 4500 feet. Production design will be 1.125 Collapse, 1.00 for Burst and 1.8 for Tension.

Cement to Surface: Single stage job 1500 sx Class C w/ additives, yeild 1.97, 12.9 ppg Circulate to Surface. 50% excess cement.

500' of fresh water gradient (.433 psi/ft.) fluid will be maintained inside casing to keep SF 1.125. If fluid is not at the surface, the fluid level inside 5.5" casing will be determined by wireline to ensure a 500' minimum standing fluid.