District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

Santa Fe, NM 87505

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinance

environment. Nor does approval relieve the operator of its responsibility to comply wit	n any other applicable governmental authority's rules, regulations of ordinances.	
Operator: Yates Petroleum Corporation	OGRID #: 025575	
Address: 105 South Fourth Street, Artesia, New Mexico 88210		
Facility or well name: Bullion BRL State #1H		
API Number: 30 - 015 - 39302 OCD Perm	it Number: 211837	
U/L or Qtr/Qtr Lot 1 Section 32 Township 26S		
Center of Proposed Design Latitude N.32 116883 Longi		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2.		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A.		
Above Ground Steel Tanks or A Haul-off Bins: (** Tanks of A Haul-o		
Signs: Subsection C of 19 15 17 11 NMAC	78.77	
Signs: Subsection C of 19.15.17.11 NMAC ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC ☐ 4UG 12 2011		
Signed in compliance with 19.15.3.103 NMAC	ALIC 19 2011	
4	AUU 1 Z ZUII	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
anachea. ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC		
Closure Plan (Please complete Box 5) - based upon the appropriate require		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)		
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
facilities are required. Disposal Facility Name: Gandy Marley		
	Disposal Facility Permit Number: NM-01-0019	
Disposal Facility Name: CRI	Disposal Facility Permit Number: R-9166	
Disposal Facility Name. Lea Land Farm	Disposal Facility Permit Number: WM-1-035	
Disposal Facility Name: Sundance Services Inc.	Disposal Facility Permit Number: <u>NM-01-0003</u>	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?		
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
Required for impacted areas which will not be used for future service and operations		
Ré-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subse	ction G of 19.15 17 13 NMAC.	
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6 Operator Application Certification:	
I hereby certify that the information submitted with this application is true, acc	curate and complete to the best of my knowledge and belief
Name (Print). Monti Sanders	Title. Land Regulatory Technician
Signature: My Condition Signature: 1	Date. <u>'8/11/11</u>
e-mail address:montis@yatespetroleum.com	Telephone. <u>575-748-4244</u>
7. OCD Approval: Permit Application (including closure plan) Closure	_ •
OCD Representative Signature:	Approval Date: OS/16/2011
Title: Not A Superviso	OCD Permit Number: 2/1837
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, d two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No	or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and oper Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	rations:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure required.	
Name (Print):	Tıtle:
Signature:	Date:
e-mail address:	Telephone

Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1-500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.