

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

NMOCD Dist 2

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1627750035

OPERATOR

Initial Report Final Report

Name of Company EOG Y Resources, Inc.	Contact Amber Griffin
Address 104 S. 4 th Street	Telephone No. 575-748-1471
Facility Name Windmill ATI State #3	Facility Type Salt Water Disposal/Tanks

Surface Owner State	Mineral Owner State	API No. 30-005-61963
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LOCATION OF RELEASE

Unit Letter M	Section 16	Township 15S	Range 28E	Feet from the 660	North/South Line South	Feet from the 660	East/West Line West	County Chaves
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Latitude 33.01069 Longitude 104.14336

NATURE OF RELEASE

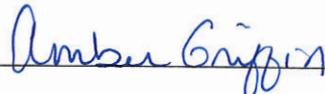
Type of Release Crude Oil, Produced Water	Volume of Release 153 B/O, 585 B/PW	Volume Recovered 60 B/O, 0 B/PW
Source of Release Lightning strike	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 9/21/2016, AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson	
By Whom? Bob Asher, Yates Petroleum Corporation	Date and Hour 9/21/2016; 3:01 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. N/A

Describe Cause of Problem and Remedial Action Taken.*
Lightning from a storm during the weekend of September 17th struck the tanks, completely burning both a fiberglass 1,000 barrel water tank and a fiberglass 750 barrel gun barrel. A steel 210 barrel oil tank was also damaged beyond further use during the fire. The release/fire was not discovered until 9/21/2016 because of impassable roads preventing the lease operator from accessing the site. All burned tanks and equipment were removed from the location and a vacuum truck was called to recover as much of the fluids as possible.

Describe Area Affected and Cleanup Action Taken.* The area affected by the fire and release remained on the production pad. An initial scrape of contaminated soils has taken place. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: > 100' (approximately 125', Section 21, T15S-R28E, per NMOSE), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. EOG Y Resources, Inc. requests closure as all work has been completed as per the previously NMOCD/NMSLO approved work plan.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Amber Griffin	Approved by Environmental Specialist: 	
Title: Rep Safety & Environmental II	Approval Date: 3/20/17	Expiration Date: N/A
E-mail Address: amber_griffin@egoresources.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: January 31, 2017	Phone: 575-748-4111	2RP-3922

2RP-3922