Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31,	2
Lease Serial No.	

5.	Lease Serial No.
	NMLC055958

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter a	n
phandoned well. Use form 3160-3 (APD) for such proposal	

6. If Indian, Allottee or Tribe Name

abandoned wer	i. Ose form or to-o (Ar i	o, ioi sucii p	roposais.				
SUBMIT IN TRIE	7 If Unit or CA/Agreement, Name and/or No.						
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. STEVENS B 6					
2 Name of Operator BURNETT OIL COMPANY INC	KEY n		9. API Well No 30-015-39156-00-X1				
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881  3b. Phone No Ph: 817-33			(include area code 2-5108	)	10. Field and Pool, or Exploratory CEDAR LAKE		
4 Location of Well (Footage, Sec., T	, R., M , or Survey Description			11 County or Parish, and State			
Sec 13 T17S R30E SWNW Lo			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
. Nation of Intent	☐ Acidize ☐ Dee		pen Produc		ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	_	ture Treat Reclam			☐ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	_	Construction	☐ Recomp		_	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	Other Well Spud ·	
	Convert to Injection	□ Plug		☐ Water I			
following completion of the involved testing has been completed. Final At determined that the site is ready for f.  6/27/11 SPUDDED ON 6/26/RN 9 JTS (376.13') 10.75" 32. CIRC W/NO RETURNS, RU CLB/GAL & 6.98 GAL H2O SX 6.39 GAL H2O SX TO YIELD PREPARE TO 1" CMT SUR C160.74' @ 90/180/270?, PU TNOTE: NOTIFIED LEGION BIPRESENT F/SURFACE CMT 6/28/11 TIH W/1" PIPE, TAG W/2% CACL2, TOH W/1" PIPE TIH W/1" PIPE, TAG CMT @	pandonment Notices shall be fil inal Inspection.)  11 @ 7:00 AM  75# H-40 STC 8RD CSG CMTRS, 5 MIN SAFETY N TO YIELD 1.63 CUFT SX 1.35 CUFT SX, CMT JO CSG, CO/CONDUCTOR 8 0 154.74', SPOT 20 SX I RUMLEY W/ BLM OF INT JOB CMT @ 158.74', PU TO E, WOC 158.74' - PU TO 154.74',	ed only after all S, SET @ 374 MEETING, CN K, FB 116 SXS B ENDED, FO K SURFACE OPLUG PREM TENT TO SPU 154.74', SPO	requirements, included the control of the control o	AR @ 330'), SXS THIXO' + 2% CACL2 IRC NO SXS I 10.75" COL 2 - TOH W/1' 08:00 AM,	n, have been completed, a RDCSG CREW, TROPIC + 2% CACL @ 14.8 LB/GAL & CMT TO SURFACE LAR, PU 1" PIPE, TO PIPE, WOC	and the operator has <b>6 • NMOCD</b> 2 @ 14.2  5 WOC,	
	# Electronic Submission For BURNETT nmitted to AFMSS for proc	OIL COMPAN	Y INC, sent to th RT SIMMONS on	ne Carlsbad 06/28/2011 (1	1KMS1946SE)		
Name (Printed/Typed) MARY STARKEY			Title REGULATORY COORDINATOR				
Signature (Electronic S		Date 06/28/2011					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JAMES A TitleSUPERVI				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United	

## Additional data for EC transaction #111711 that would not fit on the form

## 32. Additional remarks, continued

W/2% CACL2, TOH W/1" PIPE, WOC
TIH W/1" PIPE, TAG CMT @ 143.74' - PU TO 123.34', SPOT 40 SX PLUG PREM +
W/2% CACL2, TOH W/1" PIPE, WOC
TIH W/1" PIPE, TAG CMT @ 105.82', PU TO 90.82', SPOT 60 SX PLUG PREM +
W/2% CACL2, CIRC 7.5 SXS TO SUR, TLEGION BRUMLEY W/BLM PRESENT FOR INITIAL CMT TAGGING
NOTIFIED BLM OF I" CMT CONCLUSION & BOP TEST TIME @ 18:20 06/27/11 - CONTACT PAUL