

Amended

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesa, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	FEB - 4 2009 Form C-105 Revised June 10, 2003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-015-36255 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name FOC B State
2. Name of Operator FOREST OIL CORPORATION		8. Well No. 11
3. Address of Operator 707 17 TH STREET, SUITE 3600, DENVER, CO 80202		9. Pool name or Wildcat Grayburg Jackson, SR-Q-G-SA
4. Well Location Unit Letter <u>O</u> <u>80</u> Feet From The <u>South</u> Line and <u>2596</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>6th</u> County <u>Eddy</u>		
10. Date Spudded 5-03-08	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
15. Total Depth 4040'	16. Plug Back T.D. 3964	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name 3004-3307 - Grayburg, 3346-3583 - Upper Jackson, 3612-3685 - Lower Jackson, 3767-3786 - Lower Jackson		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Platform Express		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
8 5/8	24 <i>J55</i>	428
5 1/2	17 <i>J55</i>	4028
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	3580	
26. Perforation record (interval, size, and number) 3004-3307, 140 shots, 2 spf 3346-3419, 56 shots, 2 spf 3612-3685, 66 holes, 2 spf 3767-3786, 38 holes, 2 spf - Acdz w/3800 gals 15% NEFE acid		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3004-3307 Acdz w/3000 gals 15% NEFE acid 3346-3419 Acdz w/5000 gals 15% NEFE acid 3612-3685 Acdz w/6000 gals 15% NEFE acid		
28. PRODUCTION		
Date First Production 7-12-08	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 1 1/2 x 16'	
Well Status (Prod. or Shut-in) producing		
Date of Test 8-1-08	Hours Tested 24	Choke Size 8/64
Flow Tubing Press. 200	Casing Pressure 15	Calculated 24-Hour Rate 17
Oil - Bbl 17	Gas - MCF 11	Water - Bbl 125
Gas - Oil Ratio 647		
Oil Gravity - API - (Corr.) 38.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		
30. List Attachments LOGS		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature E-mail Address cabush@forestoil.com	Printed Name Cindy Bush Title Sr. Regulatory Tech Date 10-16-08 <i>* Please provide formation tops</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

***INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <i>Rustler 3143'</i>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <i>1732'</i>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <i>21639'</i>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <i>3007'</i>	T. Montoya <i>Jackson: 3524'</i>	T. Mancos	T. McCracken
T. San Andres <i>33100'</i>	T. Simpson <i>B. of Jackson: 3880'</i>	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. <i>Salado: 533'</i>	T. Wingate	T.
T. Wolfcamp	T. <i>Parase: 28114'</i>	T. Chinle	T.
T. Penn	T. <i>Perm. Sand: 3287'</i>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

2/22/18 Info. from page LEO of APD Package

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

FOREST OIL CORPORATION - WELL PLAN

AFE.

WELL NAME

STATE B #12

LEASE:

DATE:01/28/08

SURFACE LOCATION 10' FSL & 110' FEL Section 16, T17S, R31E - Eddy County

BOTTOM HOLE LOCATION: STRAIGHT HOLE

TOTAL DEPTH 4030' MD / 4030' TVD

ELEV 3838' GL

WD. N/A

THE SUBJECT WELL WILL TEST The Grayburg Jackson

<u>SURVEYS</u>	<u>SIGNIFICANT TOPS</u>	<u>WELL DEPTH</u>	<u>CASING</u>	<u>HOLE SIZE</u>	<u>MUD WT.</u>
			16" conductor @ 40'		
	Rustler Anhydrite at 363'			12-1/4"	
			6-5/8" SURFACE @ 525'		8.4 - 8.8 ppg
			24#, J55, LTC		
	Salado at 533'				
				7-7/8"	10.0 - 10.2 ppg
	Yates at 1732'				
	Queens at 2639'				
	Penrose at 2816'				
	Grayburg at 3007'				
	Premier Sand at 3287'				
	San Andres at 3360'				
	Jackson at 3529'			7-7/8"	10.0 - 10.2 ppg
	Base of Jackson at 3890'				
			5-1/2" PRODUCTION @ 4030'		
			17#, K55, LTC		

