OCD Rec'd: 08/06/18

District I
1625 N, French Dr., Hobbs, NM 88240
District II
811 S, First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S, St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action		
	OPERATOR	☐ Initial Report ☐ Final Report
Name of Company XTO Energy	Contact: Kyle Littrell	
Address 3104 E Greene Street, Carlsbad, NM 88220	Telephone No: 432-221-7331	
Facility Name: Remuda Basin 32-23-30 State #1H Tank	Facility Type: Exploration and F	Production
Battery (API for Poker Lake Unit CVX JV RB #002H)		
Surface Owner State of New Mexico Mineral Owner	er: Unknown	API No. 30-015-40341
LOCATION OF RELEASE		
	rth/South Line Feet from the Eas	st/West Line County
M 32 23S 30E 290	South 715	West Eddy
Latitude 32.254775	L ongitude -103.909827	NAD83
NATURE OF RELEASE		
Type of Release Produced Water and Crude Oil	Volume of Release 29.17 BPW 1.54 BO	Volume Recovered 22.8 BPW 1.2 BO
Source of Release: Heater Treater Gasket	Date and Hour of Occurrence 9/10/2017 time unknown	Date and Hour of Discovery 9/10/2017 3:00 pm
Was Immediate Notice Given?	If YES, To Whom?	9/10/2017 5.00 pili
Yes No Not Required Mike Bratcher (NMOCD), Jim Amos/ Shelly Tucker (BLM), Amber Groves		
By Whom? Jacob Foust	(SLO) Date and Hour: 9/11/2017 3:32pm	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse:	
☐ Yes ⊠ No	N/A	
If a Watercourse was Impacted, Describe Fully.*		
N/A Describe Course of Ducklary and Described Astron Tell *		
Describe Cause of Problem and Remedial Action Taken.* The heater treater developed a leak in the gasket of the manway due to age. The vessel was isolated and the manway gasket was replaced.		
Describe Area Affected and Cleanup Action Taken.*		
The leak affected 893 square feet of caliche well pad and over-sprayed 1,430 square feet of pasture north of the well pad. Free standing fluids were recovered.		
LTE conducted sampling and excavation activities within the release footprint between February 15, 2018 and June 20, 2018. Approximately 650 cubic		
yards of impacted soil was removed via backhoe and skid loader or by hand digging/hydro excavation. LTE collected a total of 33 confirmation soil		
samples. Laboratory analytical results from the 33 final confirmation soil samples indicate concentrations of BTEX, TPH, and chloride are		
in compliance with the NMOCD site-specific remediation action levels. XTO has removed the impacted soil and requests no further action at this		
Site. Upon approval of this request, XTO will backfill the excavation and re-grade the well pad.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and		
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability		
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health		
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other		
federal, state, or local laws and/or regulations.		
	OIL CONSER	VATION DIVISION
Signature: Signature:		
Printed Name: Kyle Littrell	Approved by Environmental Specialist:	
Title: SH&E Coordinator	Approval Date: 08/28/18	Expiration Date: N/A
E-mail Address: Kyle Littrell@xtoenergy.com	Conditions of Approval:	_
The Part of The Control of the Contr		Attached
Date: 8/01/2018 Phone: 432-221-7331	N/A	

^{*} Attach Additional Sheets If Necessary