District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NMAP1826855996
District RP	2RP-4978
Facility ID	N/A
Application ID	pMAP1826855752

Release Notification

Responsible Party

Responsible Party Hudson Oil Company of Texas			of Texas	OGRID	OGRID 025111			
Contact Name Randall Hudson				Contact Te	Contact Telephone (817) 336-7109			
Contact email rhudson@hudsonoil.com				Incident #	Incident # (assigned by OCD)			
Contact mail	ing address	616 Texas Street,	Fort Worth, Texas	76102				
			Tanation	of Dalagae C	Yanna a			
Location of Release Source								
Latitude 32.82553 Longitude 103.8 (NAD 83 in decimal degrees to 5 decimal places)								
			(NAD 83 in decir	<u>-</u>				
Site Name P	uckett A #4			Site Type	Well			
Date Release	Discovered	9/11/2018		API# (if app	oplicable) 30-015-05379			
Unit Letter	Section	Township	Range	Cour	inty			
A	24	17S	31E	Eddy				
Surface Owner: State X Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)								
X Crude Oil		Volume Release		•	Volume Recovered (bbls) 0 bbls			
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)			
Is the concentration of dissolved chloride produced water >10,000 mg/l?				loride in the	☐ Yes ☐ No			
Condensate Volume Released (bbls)					Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)					
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)					
Cause of Rele	ease							
Hole in Flow Line								
					· · · · · · · · · · · · · · · · · · ·			

Form C-141 Page 2

State of New Mexico Oil Conservation Division

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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?		
release as defined by				
19.15.29.7(A) NMAC?				
Yes X No				
		'		
If VES was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
11 1 E5, was millediate in	once given to the OCD; By whom: To wil	on: When and by what means (phone, eman, etc):		
	Initial Re	esponse		
The responsible p	party must undertake the following actions immediately	vunless they could create a safety hazard that would result in injury		
X The source of the rele	ease has been stopped.			
The impacted area ha	s been secured to protect human health and	the environment.		
X Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.		
X All free liquids and re	ecoverable materials have been removed and	I managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:		
*				
D 1015200D (1) ND 6	10.1	Part to the Part t		
has begun, please attach a	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.		
I hereby certify that the infor	rmation given above is true and complete to the	pest of my knowledge and understand that pursuant to OCD rules and		
regulations all operators are	required to report and/or file certain release notif	ications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.				
Printed Name: E. Randa	ll Hudson III	Title: President		
Signature:	A Comment	Date: 9/17/18		
email: rhudson@hudson	oil.com	Telephone: (817) 336-7109		
	· ————			
OCD Only	111100			
Received by:	vove	Date: _09/25/18		



Customer Approval

ENVIRONMENTAL SOLUTIONS Permian Basin	Customer: Customer #. Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	337551 9/13/2018	OIL COMBA SALINDO 57 SE SERVICES	5-365-816: 5, INC.	Dia 44.	700-9300 Walk-in I 9/13/201 HUDSON 05379 PUCKET 004 NON-DRI	Bid 8 NOIL COI TA	MPANY OF T
Facility: CRI		e benezione						
Product / Service Contaminated Soil (RCRA Exem	ipt)	S CLAIR Money and A CLAIR AND		uantity Ui		All Sections		
Cell pH Lab Analysis: 50/51 0.00	CI Cond 0.00 0.00		ds TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Generator Certification Statemen I hereby certify that according to the F 1988 regulatory determination, the abo X RCRA Exempt: Oil Field wastes g RCRA Non-Exempt: Oil field wastes g RCRA Non-Exempt: Oil field wastes exharacteristics established in RCRA re amended. The following documentation MSDS Information RCRA H Driver/ Agent Signature	nt of Waste Sta Resource Conserve ove described was generated from oil ste which is non-hegulations, 40 CFR	ation and Rete is: and gas expazardous that 261.21-261, emonstrate that	loration and p at does not exc 24 or listed ha	roduction of eed the min azardous was ribed waste owledge	perations and a imum standard ste as defined i is non-hazardo Other (Provi	re not mixe s for waste in 40 CFR,	tection Ag ed with nor hazardous	ency's July n-exempt wast- by

Approved By:	Da	te:	
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