District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Vanguard Operating, LLC

State of New Mexico NM Oil Conservation Div.
Energy Minerals and Natural Dist. II - Artesia
Resources Department Received Submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Oil Conservation Div. Form C-141

Dist. II - Artesia Revised August 24, 2018

Received Submit to appropriate OCD District office

1<u>0/05/2018</u>

0/03/2010		
Incident ID	NAB1828443859	
District RP	2RP-5003	
Facility ID	100000	
Application ID	pAB1828443970	

### **Release Notification**

#### **Responsible Party**

OGRID 258350

Contact Name Jason Fisher		Contact Telephone 505-918-0523					
Contact email jfisher@vnrenergy.com			Incident # (assigned by O	<sup>CD)</sup> NAB1828443859			
Contact mail 79762	ing address	4001 Penbrook St	uite 201 Odessa,	TX			
			Location	n of R	elease Source		
Latitude 32.803921 Longitude -104.209772 (NAD 83 in decimal degrees to 5 decimal places)							
Site Name St	aley State A	Battery		************************	Site Type Tank Battery		
Date Release	Discovered	9-25-2018			API# Please see attached (30-015-36252)		
Unit Letter	Section	Township	Range		County		
I	30	17S	28E	Edd			
Crude Oi		l(s) Released (Select a Volume Release	II that apply and atta		ume of Release  ons or specific justification for  Volume Re		
						Volume Recovered (bbls) 0	
Produced W	ater	Volume Release	` ,			Volume Recovered (bbls)	
		Is the concentra produced water	tion of dissolved >10.000 mg/l?	chloride	in the Yes LN	Yes No	
Condensa	ıte	Volume Release	······································	***************************************	Volume Re	Volume Recovered (bbls)	
⊠ Natural G	ias	Volume Release	ed (Mcf) 4607		Volume Re	Volume Recovered (Mcf) 0	
Other (describe) Volume/Weight Released (provide units)		Volume/W	Volume/Weight Recovered (provide units)				
The gas pure 01-2018.	haser reques	l ited a reduction in	gas due to equip	oment iss	les in their plant. The si	te was put to flare and back to sales on 1—	

# State of New Mexico Oil Conservation Division

Incident ID	NAB1828443859
District RP	2RP-5003
Facility ID	
Application ID	pAB1828443970

Was this a major release as defined by	If YES, for what reason(s) does the respo Greater than 500 mcf.	nsible party consider this a major release?			
19.15.29.7(A) NMAC?					
X Yes 🗌 No					
TEXTES	dies sies de de OCD9 Deurste seg Te sei	When and handled many (allows are it at NO			
		nom? When and by what means (phone, email, etc)? Id and Amalia Bustamante by email 9-28-2018 1:08 pm.			
	Initial Response				
The responsible p		ly unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ase has been stopped.				
	s been secured to protect human health and	the environment.			
Released materials ha	ve been contained via the use of berms or	likes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.			
If all the actions described	d above have <u>not</u> been undertaken, explain	why:			
has begun, please attach a	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name:Chucl	k Johnston	Title:EHS Operations Specialist			
Signature:	1 flx	Date:10-4-2018_			
email:cjohnston@vr	nrenergy.com	Telephone:432-202-4771			
OCD Only  Received by:	In Dotamente	Date: _10/11/2018			

Form C-141 Page 6

## State of New Mexico Oil Conservation Division

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

Incident ID	NAB1828443859
District RP	2RP-5003
Facility ID	
Application ID	pAB1828443970

### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
☐ Description of remediation activities			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.			
Printed Name: Chuck Johnston Title: EHS Specialist			
Signature:			
email: cjohnston@vnrenergy.comTelephone:432-202-4771			
Received by: Date: 10/11/2018			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:			
Printed Name: Amalia Bustamante Title: Business Operations Spec O			

<u>API</u>	<u>Well Name</u>	Well Number
3001536252	STALEY STATE	#004
3001537044	STALEY STATE	#005
3001537056	STALEY STATE	#006
3001536976	STALEY STATE	#011
3001537673	STALEY STATE	#012
3001537674	STALEY STATE	#014
3001540026	STALEY STATE	#017
3001540027	STALEY STATE	#018
3001540340	STALEY STATE	#019
3001541064	STALEY STATE	#023
3001541065	STALEY STATE	#024
3001540988	STALEY STATE	#026
3001542727	STALEY STATE	#030