Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Artesia OMB NO. 1004-0135

	Expires: July
5	Lease Serial No.
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7	If Indian	Allestan on Tailen Ma	

SUNDRY	NMNM54112						
Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	8. Well Name and No. STRAWBERRY 7 FEDERAL 7						
✓ ☑ Oil Well ☐ Gas Well ☐ Oth			TEDETOLI				
2. Name of Operator DEVON ENERGY PRODUCT		9. API Well No 30-015-38485-00-X1					
3a Address 20 NORTH BROADWAY SUIT OKLAHOMA CITY, OK 73102	TE 1500	(include area co 8-8973	de)	10. Field and Pool, or Exploratory HACKBERRY			
4. Location of Well (Footage, Sec., 7	., R, M, or Survey Description)			11 County or Parish,	and State	
Sec 7 T19S R31E NENE Lot	A 340FNL 340FEL				EDDY COUNTY	/, NM	
					L		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION			
Notice of Intent	□ Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon	Drilling Operations	
	Convert to Injection	□ Plug	Back	□ Water	Disposal		
determined that the site is ready for f 6/29/11: MIRU PU ND BOP. S 6/30/11: Finish in hole w/bit & out & milled out DV tool. Teste 7/1/11: RU WL. Ran cement the spring @ 8770-8800' & 8808- 7/4/11: Installed csg isolation 7/5/11: RU frac equip. Frac w. 20/40 sand, 40,013#, 20/40 se equip. Began flowing back we 7/6/11: Remove frac stac. ND sand fill @ 9713', pulled tbg u 7/7/11: Wash sand from 9713	Started in hole w/bit and S mill, Tagged up on DV to ed csg @ 3000#. RIH w/b bond log from PBTD to su 8818' at 3 spf 120 holes. tool and frac valve. /2000 gal acid, 1500 gal li uper Ic sand & flush w/86 sil. frac stac & NU BOP. RIH p.	ol @ 4417' K it to PBTD (9 rface. found o ND BOP & ca inear gel, 108 10 gal linear g	B. Tested csg 806'). cmt top at surl pped off WH. ,311 gal x-link gel. Shut well notched collar	ace. Perf 2nd gel, 127,622 in and RD frac on tbg. Taggo	Accepted for bone	8-LS-II MADOCD MADOC	
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #	112857 verifie	t by the RIM V	Vell Informatio			
Comm	For DEVON ENERG	Y PRODUCT	ON CO LP. sei	nt to the Carls!	oad		
Name (Printed/Typed) SPENCE	•	mig by DEDO		JLATORY AN			
				<i>—</i>			
Signature (Electronic S	Submission) .	`	Date 07/13	3/2011			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED			D FERNAND LEUM ENGIN		Date 07/24/201	
Conditions of approval, if any, are attaches certify that the applicant holds legal or equich would entitle the applicant to conditions.	uitable title to those rights in the	Office Carlst					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly ithin its jurisdict	and willfully to r	nake to any department o	r agency of the United	

Additional data for EC transaction #112857 that would not fit on the form

32. Additional remarks, continued

7/8/11: Set TAC @ 8678' in 18 pts tension. Left SN @ 8870' & bottom of MA @ 8900'. ND BOP & NU WH. 7/9/11: RIH w/pumps, rods & filter. Stroked pump w/PU & had good pump action. clamped off polish rod w/pump spaced 6" off bottom. RDPU & compl equp. TOP.