

30-015-39319

Surface Use & Operating Plan

Dodd Federal Unit #627

- Surface Tenant: Bogle Farms, Lewis Derrick, P O Box 441, Artesia, NM 88211.
- New Road: approx. 0'
- Flow Line: approx. 0.6 miles
- Facilities: Dodd North tank battery



Well Site Information

V Door: North

Topsoil: East

Interim Reclamation: South/East

Notes

N/A

Onsite: 5/26/2011

John Fast (BLM), Chris Moon (COG), Caden Jameson (COG), Gary Box (J.W.S)

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary. The road route to the well site is depicted on Exhibit #13. The road highlighted in Exhibit #13 will be used to access the well.
- C. Directions to location: See Vicinity Map, Exhibit #3.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

Exhibit #4 shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM approved caliche pit.

3. Location of Existing Well:

Exhibit #11 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to the Dodd Federal North tank battery located at the Dodd Federal #43 well location. The facility location is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to the Dodd Federal tank battery located at the Dodd Federal #43 well location. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately .06 miles in length.
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and piled alongside the 120' by 120' area within the pad site.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. Human waste and grey water will need to be properly contained and disposed of. Proper disposal and elimination of waste and grey water may include but are not limited to portable septic systems and/or portable waste gathering systems (i.e. portable toilets).
- F. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is North. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.
- B. Final Reclamation: Upon plugging and abandoning the well all caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and re-vegetated as per BLM orders.

11. Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant is Bogle Farms, Lewis Derrick, P.O. Box 441, Artesia, NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM

12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-

4797 and the results will be forwarded to your office in the near future. Otherwise,
COG will be participating in the Permian Basin MOA Program.

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,	Erick Nelson.
Drilling Superintendent	Division Operations Manager
COG Operating LLC	COG Operating LLC
550 W. Texas, Suite 1300	550 W. Texas, Suite 1300
Midland, TX 79701	Midland, TX 79701
Phone (432) 683-7443 (office)	Phone (505) 746-2210 (office)
(432) 631-9762 (cell)	(432) 238-7591 (cell)

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 8th day of June, 2011.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

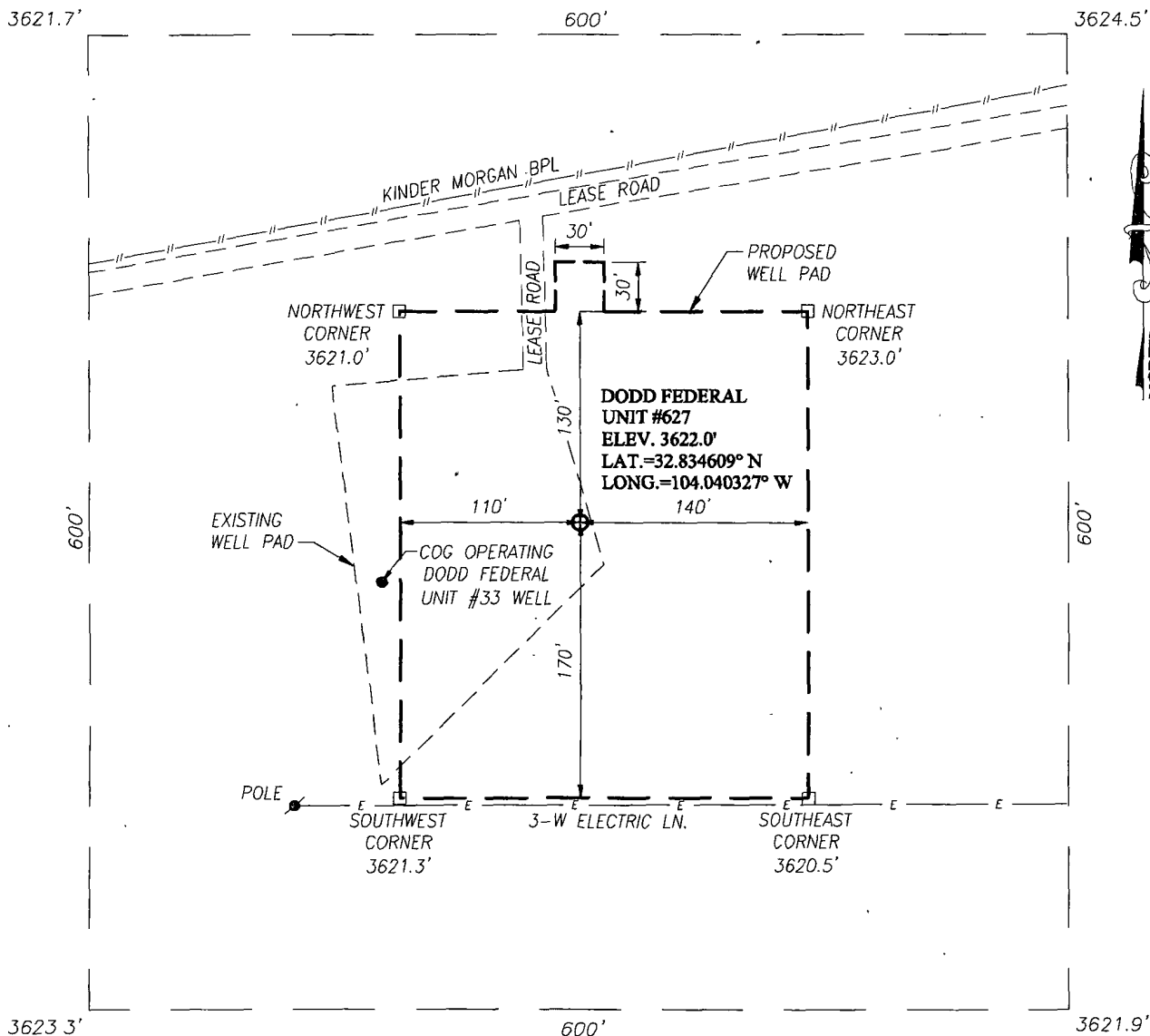
Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

Exhibits:

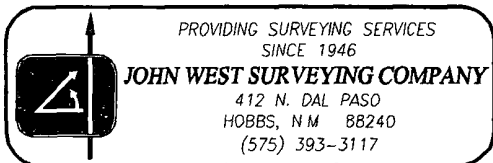
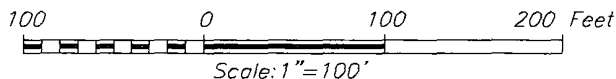
- Exhibit #1 Wellsite and Elevation Plat**
Form C-102 Well location and acreage dedication plat
- Exhibit #2 Topographic Map (West)**
- Exhibit #3 Vicinity Map and area roads**
- Exhibit #4 Elevation Plat (West)**
- Exhibit #5 Topographic extract showing wells, roads and flowlines**
- Exhibit #6 Pad Layout and orientation**
- Exhibit #7 H2S Signage**
- Exhibit #8 H2S Equipment location**
- Exhibit #9 BOP and Choke diagrams**
- Exhibit #10 Form C-144 NMOCD pit permit application**
- Exhibit #11 1 Mile Radius List and Map showing all wells permitted,
producing and plugged**
- Exhibit #12 Flow Line Route**
- Exhibit #13 Road Route**

SECTION 14, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.
 EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #215 (KEWANEE), GO NORTH ON CO. RD. #215 APPROX. 1.0 MILE. TURN LEFT AND GO SOUTHWEST APPROX. 0.3 MILES. TURN LEFT AND GO SOUTH APPROX. 100 FEET TO THE EXISTING COG OPERATING DODD FEDERAL UNIT #33 WELL THIS LOCATION STAKE IS APPROX. 126 FEET NORTHEAST OF THE EXISTING WELL HEAD

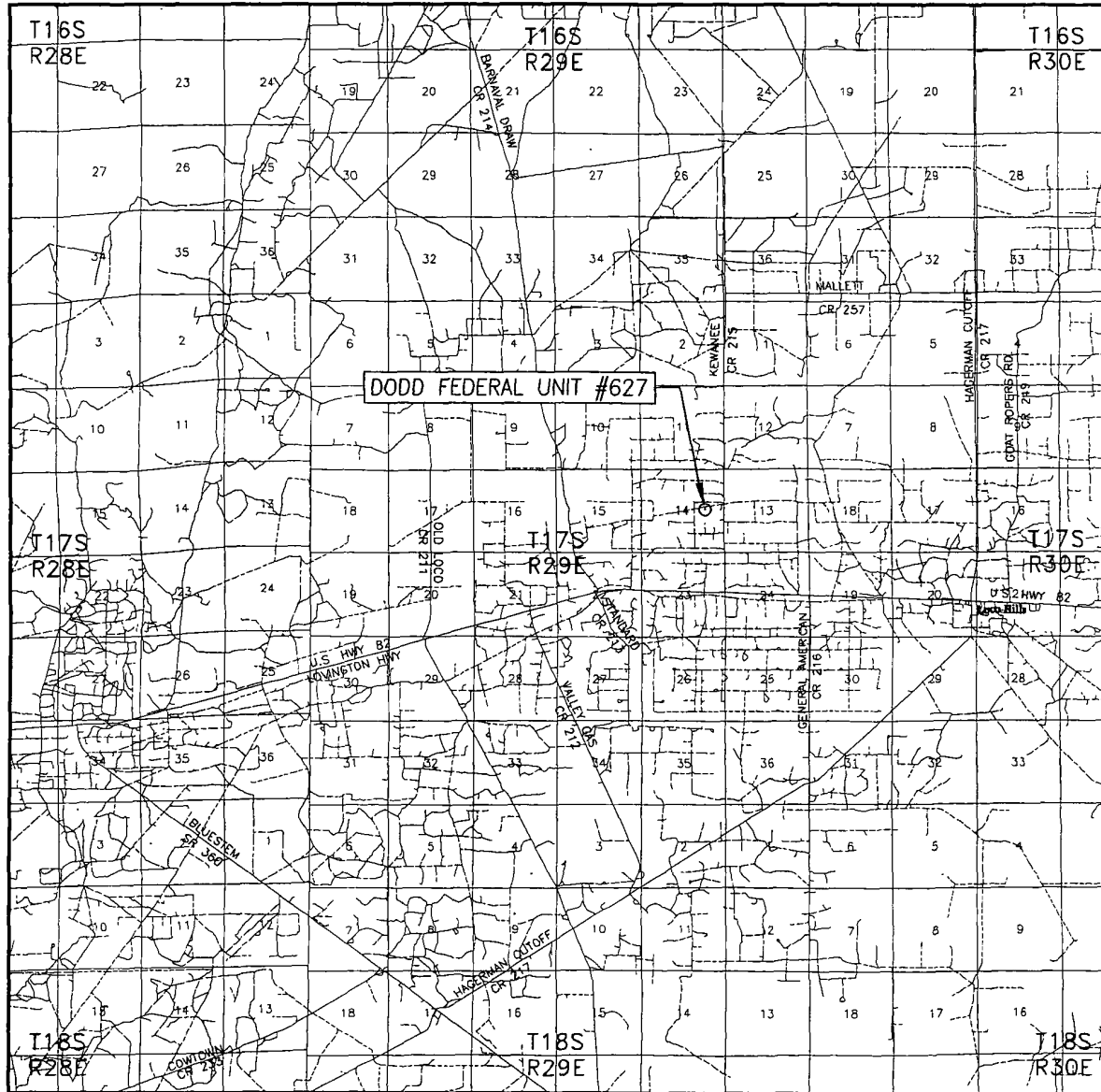


COG OPERATING, LLC

DODD FEDERAL UNIT #627 WELL
 LOCATED 2577 FEET FROM THE NORTH LINE
 AND 1224 FEET FROM THE EAST LINE OF SECTION 14,
 TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO

Survey Date: 5/27/11	Sheet 1 of 1 Sheets
W.O. Number: 11.11.1135	Dr By: DSS
Date: 6/3/11	Rev 1: N/A
Rel. W.O.:	11111135
	Scale: 1"=100'

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 14 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 2577' FNL & 1224' FEL

ELEVATION 3622'

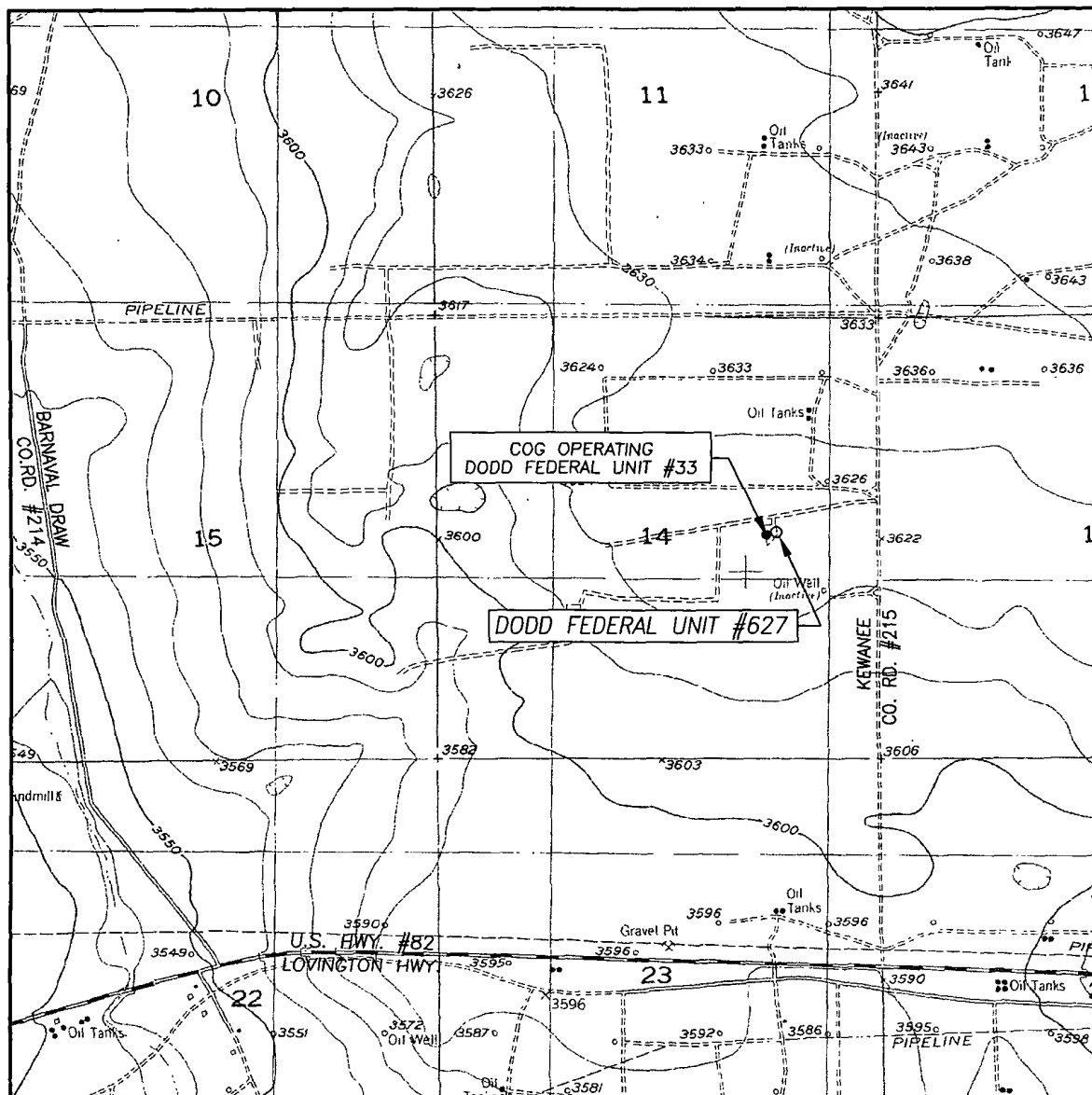
OPERATOR COG OPERATING, LLC

LEASE DODD FEDERAL UNIT



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
RED LAKE SE, N.M. - 10'

SEC. 14 TWP 17-S RGE 29-E

SURVEY N.M.P.M

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 2577' FNL & 1224' F&L

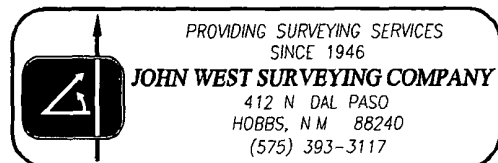
ELEVATION 3622'

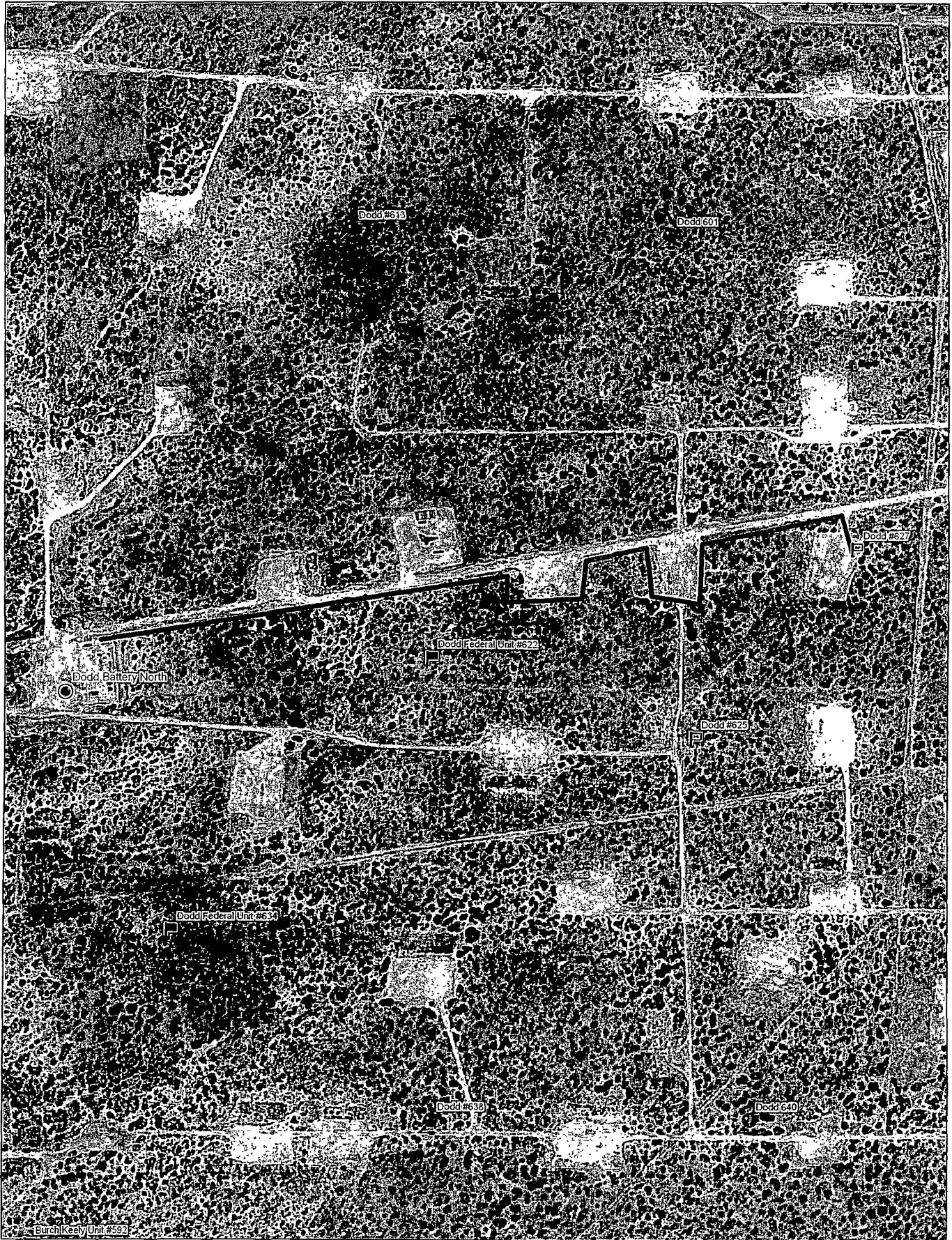
OPERATOR COG OPERATING, INC

LEASE DODD FEDERAL UNIT

U.S.G.S. TOPOGRAPHIC MAP

RED LAKE SE, N.M.

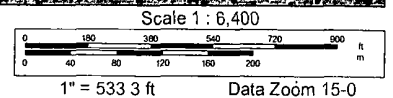


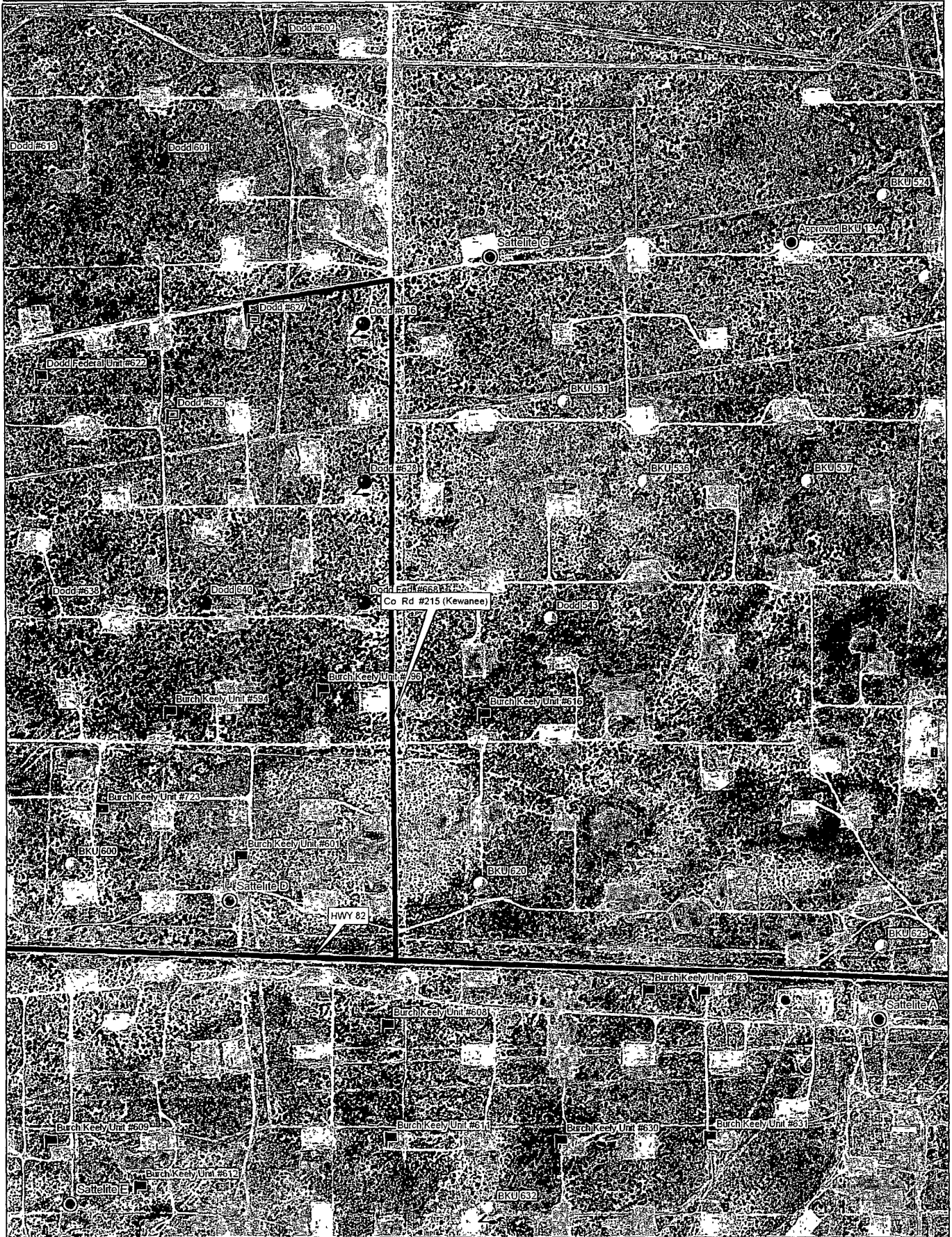


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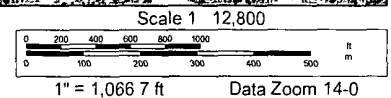




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Offset wells to Dodd Federal Unit #627

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-38650	COG OPERATING LLC	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	723	3/23/2011	4,800		Yes	link	4,800	PO	Active Permit	TEMP115449572
30-015-38644	COG OPERATING LLC	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	602	3/21/2011	4,818	4,800	Yes	link	4,818	PO	Active Permit	TEMP1081889005
30-015-38638	COG OPERATING LLC	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	622	3/14/2011	4,550		Yes	link	4,550	PO	Active Permit	TEMP645968501
30-015-38639	COG OPERATING LLC	EDDY	S:15, T:17S, R:29E	DODD FEDERAL UNIT	631	3/14/2011	4,550		Yes	link	4,550	PO	Active Permit	TEMP910675744
30-015-38570	COG OPERATING LLC	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	601	3/4/2011	24,815	4,800	Yes	link	24,815	PG	Active Permit	TEMP1323863190
30-015-38573	COG OPERATING LLC	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	634	3/1/2011	5,470	5,450	Yes	link	5,470	PO	Active Permit	TEMP1464059574
30-015-38559	COG OPERATING LLC	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	594	2/24/2011	4,807	4,800	Yes	link	4,807	PO	Active Permit	TEMP1007517460
30-015-38560	COG OPERATING LLC	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	592	2/24/2011	4,829	4,800	Yes	link	4,829	PO	Active Permit	TEMP310538682
30-015-38540	COG OPERATING LLC	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	593	2/22/2011	4,800		Yes	link	4,800	PO	Active Permit	TEMP148625677
30-015-38515	COG OPERATING LLC	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	596	2/9/2011	4,800		Yes	link	4,800	PO	Active Permit	TEMP2117776831
30-015-38517	COG OPERATING LLC	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	616	2/9/2011	4,800		Yes	link	4,800	PO	Active Permit	TEMP2043520293
30-015-37113	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	519	6/10/2009	5,000		Yes	link	5,000	PO	Active Permit	TEMP167893324
30-015-37114	MARBOB ENERGY CORP	EDDY	S:22, T:17S, R:29E	DODD FEDERAL UNIT	505	6/10/2009	5,000		Yes	link	5,000	PO	Active Permit	TEMP760961590
30-015-37116	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	510	6/10/2009	5,000		Yes	link	5,651	O	Active Permit	TEMP898480056
30-015-36731	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	524	10/18/2008	5,000		Yes	link	5,010	O	Active Permit	TEMP225928711
30-015-36416	MEWBOURNE OIL COMPANY	EDDY	S:14, T:17S, R:29E	PACU 14 FED COM	1	7/1/2008	11,000		Yes	link	11,000	PG	Active Permit	TEMP329695045
	MARBOB ENERGY CORPORATION or MARBOB			BURCH										

30-015-36345	ENERGY CORP	EDDY	S:24, T:17S, R:29E	KEELY UNIT	997	4/30/2008	4,800		Yes	link	5,100	O	Active Permit	TEMP1654135219
30-015-36157	MARBOB ENERGY CORP	EDDY	S 11, T 17S, R:29E	DODD FEDERAL UNIT	547	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP1601241905
30-015-36156	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	DODD FEDERAL UNIT	546	2/26/2008	5,000		Yes	link	5,700	O	Active Permit	TEMP1639325702
30-015-36155	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	DODD FEDERAL UNIT	545	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP636535816
30-015-35615	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	525	5/11/2007	5,000		Yes	link	5,010	O	Active Permit	TEMP301979280
30-015-35621	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	526	5/11/2007	5,000		Yes	link	4,600	O	Active Permit	TEMP257348742
30-015-35622	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S 14, T:17S, R:29E	DODD FEDERAL UNIT	523	5/11/2007	5,000		Yes	link	5,000	O	Active Permit	TEMP241121080
30-015-35246	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	981	2/15/2007	4,800		Yes	link	4,800	PO	Active	TEMP969155828
30-015-35439	MARBOB ENERGY CORP	EDDY	S 24, T:17S, R:29E	BURCH KEELY UNIT	983	2/15/2007	4,800		Yes	link	4,630	O	Active Permit	TEMP716585405
30-015-35399	MARBOB ENERGY CORP	EDDY	S 13, T:17S, R:29E	BURCH KEELY UNIT	976	1/18/2007	4,800		Yes	link	4,800	PO	Active	TEMP1672752446
30-015-35400	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	977	1/17/2007	4,800		Yes	link	4,800	PG	Active Permit	TEMP1252784504
30-015-35389	MARBOB ENERGY CORP	EDDY	S:23, T:17N, R:29E	BURCH KEELY UNIT	980	1/16/2007	4,800		Yes	link	4,800	PO	Active Permit	TEMP557971541
30-015-35478	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	528	1/5/2007	5,000		Yes	link	4,540	O	Active	TEMP146608333
30-015-34593	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:14, T:17S, R:29E	OXY PACU FEDERAL COM	1	2/3/2006	11,000		No	link	11,000	PG	Active Permit	TEMP2127801860
30-015-34499	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	508	12/21/2005	5,000		No	link	4,520	PO	Active Permit	TEMP126662614
30-015-34561	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	511	12/20/2005	5,000		No	link	4,550	PO	Active Permit	TEMP1221177813
30-015-34562	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	512	12/19/2005	5,000		No	link	4,550	O	Active Permit	TEMP723402780
30-015-34563	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	513	12/14/2005	5,000		No	link	4,562	O	Active Permit	TEMP163136951
30-015-34564	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	DODD FEDERAL UNIT	514	12/14/2005	5,000		No	link	4,550	O	Active Permit	TEMP1084618533

30-015-34565	MARBOB ENERGY CORP	EDDY	S 11, T 17S, R 29E	DODD FEDERAL UNIT	515	12/14/2005	5,000		No	link	4,570	O	Active Permit	TEMP1698187404
30-015-34566	MARBOB ENERGY CORP	EDDY	S 11, T 17S, R 29E	DODD FEDERAL UNIT	516	12/14/2005	5,000		No	link	4,550	O	Active Permit	TEMP1566277659
30-015-34568	MARBOB ENERGY CORP	EDDY	S 11, T 17S, R 29E	DODD FEDERAL UNIT	518	11/2/2005	5,000		No	link	4,550	O	Active Permit	TEMP903310977
30-015-33796	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	950	9/15/2004	4,800		No	link	4,650	O	Active	TEMP1014299753
30-015-33798	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	953	9/15/2004	4,800		No	link	4,590	O	Active	TEMP1555762953
30-015-33799	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	954	9/15/2004	4,800		No	link	4,630	O	Active	TEMP1956055051
30-015-33804	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	958	9/15/2004	4,800		No	link	4,650	G	Active	TEMP984819206
30-015-33806	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	961	9/15/2004	4,800		No	link	4,580	O	Active	TEMP1070427340
30-015-33795	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	951	9/13/2004	4,800		No	link	4,690	O	Active	TEMP2115707526
30-015-33801	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY	956	9/13/2004	4,800		No	link	4,560	O	Active	TEMP135698567
30-015-33802	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	957	9/13/2004	4,800		No	link	4,650	O	Active	TEMP282921123
30-015-33807	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	962	9/13/2004	4,800		No	link	4,670	O	Active	TEMP2000886856
30-015-33795	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	951	8/31/2004			No	link	4,690	O	Active	TEMP1005737323
30-015-33796	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	950	8/31/2004			No	link	4,650	O	Active	TEMP842203716
30-015-33799	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	954	8/31/2004			No	link	4,630	O	Active	TEMP138905979
30-015-33798	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	953	8/31/2004			No	link	4,590	O	Active	TEMP525708613
30-015-33806	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	961	8/31/2004			No	link	4,580	O	Active	TEMP939374977
30-015-33807	MARBOB ENERGY CORP	EDDY	S 13, T 17S, R 29E	BURCH KEELY UNIT	962	8/31/2004			No	link	4,670	O	Active	TEMP693889855
30-015-32033	MARBOB ENERGY CORP	EDDY	S 14, T 17S, R 29E	M DODD B DEEP FEDERAL	003	9/24/2003	11,300		No	link	11,300	G	Active	TEMP484017318
30-015-32033	MARBOB ENERGY CORP	EDDY	S 14, T 17S, R 29E	M DODD B DEEP FEDERAL	003	8/31/2003			No	link	11,300	G	Active	TEMP1104437860
30-015-26541	HANSON ENERGY	EDDY	S 12, T 17S, R 29E	S L FEDERAL	001	5/1/2003			No	link	4,580	PO	Pumping	TEMP78548069
30-015-32710	MARBOB ENERGY CORP	EDDY	S 23, T 17S, R 29E	BURCH KEELY UNIT	909	3/25/2003	4,800		No	link	4,655	O	Active	TEMP716723811
30-015-32697	MARBOB ENERGY CORP	EDDY	S 23, T 17S, R 29E	BURCH KEELY UNIT	900	3/24/2003	4,800		No	link	4,600	O	Active	TEMP245021659
30-015-32755	MARBOB ENERGY CORP	EDDY	S 23, T 17S, R 29E	BURCH KEELY UNIT	910	3/24/2003	4,800		No	link	4,630	O	Active	TEMP1089564036
30-015-32697	MARBOB ENERGY CORP	EDDY	S 23, T 17S, R 29E	BURCH KEELY UNIT	331	2/28/2003			No	link	4,600	O	Active	TEMP980288138
	MARBOB			BURCH										

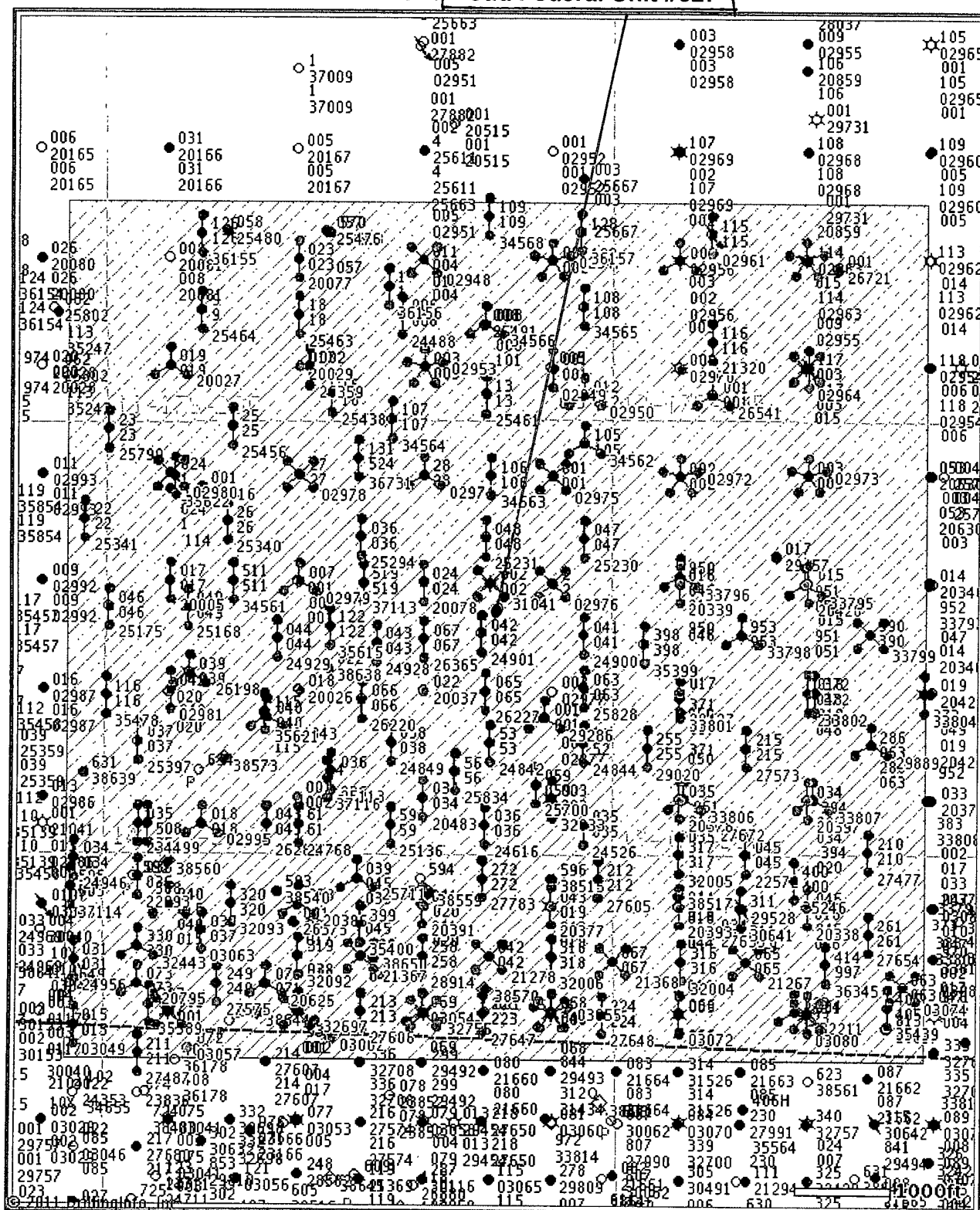
30-015-32710	ENERGY CORP	EDDY	S.23, T:17S, R:29E	KEELY UNIT	342	2/28/2003			No	link	4,655	O	Active	TEMP1968718592
30-015-32755	MARBOB ENERGY CORP	EDDY	S 23, T.17S, R.29E	BURCH KEELY UNIT	337	2/28/2003			No	link	4,630	O	Active	TEMP2112990020
30-015-32443	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	892	9/11/2002	4,800		No	link	4,770	O	Active	TEMP820657445
30-015-32443	MARBOB ENERGY CORP	EDDY	S.23, T.17S, R:29E	BURCH KEELY UNIT	330	8/31/2002			No	link	4,770	O	Active	TEMP1010708198
30-015-32211	MARBOB ENERGY CORP	EDDY	S.24, T.17S, R.29E	BURCH KEELY UNIT	878	2/19/2002			No	link	4,705	O	Active	TEMP1879127332
30-015-32211	MARBOB ENERGY CORP	EDDY	S:24, T.17S, R.29E	BURCH KEELY UNIT	323	1/31/2002			No	link	4,705	O	Active	TEMP1466431627
30-015-32093	MARBOB ENERGY CORP	EDDY	S.23, T.17S, R.29E	BURCH KEELY UNIT	320	11/6/2001			No	link	4,540	O	Pumping	TEMP206629976
30-015-32092	MARBOB ENERGY CORP	EDDY	S:23, T.17S, R.29E	BURCH KEELY UNIT	319	11/5/2001			No	link	4,580	O	Pumping	TEMP180082302
30-015-32004	MARBOB ENERGY CORP	EDDY	S.24, T.17S, R.29E	BURCH KEELY UNIT	316	10/3/2001			No	link	4,640	O	Pumping	TEMP1315082572
30-015-32005	MARBOB ENERGY CORP	EDDY	S.24, T.17S, R.29E	BURCH KEELY UNIT	317	10/3/2001			No	link	4,580	O	Pumping	TEMP1288919647
30-015-32006	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	318	10/3/2001			No	link	4,640	O	Pumping	TEMP1250060008
30-015-31041	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R:29E	M DODD B DEEP FEDERAL	002	9/30/2000			No	link	11,185	G	Active	TEMP1738545978
30-015-31041	MARBOB ENERGY CORP	EDDY	S:14, T.17S, R.29E	M DODD B DEEP FEDERAL	002	3/20/2000	5,000		No	link	11,185	G	Active	TEMP1161639687
30-015-30641	MARBOB ENERGY CORP	EDDY	S.24, T:17S, R.29E	BURCH KEELY UNIT	311	4/26/1999			No	link	4,608	O	Pumping	TEMP128746827
30-015-29528	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R.29E	BURCH KEELY UNIT	849	3/4/1999			No	link		X	Cancelled	TEMP1790585358
30-015-28603	MARBOB ENERGY CORP	EDDY	S.11, T:17S, R.29E	M DODD B	570	2/10/1999			No	link		PO	Unknown	TEMP309950642
30-015-29457	EOG RESOURCES INC	EDDY	S:13, T:17S, R:29E	GRAYBURG DEEP UNIT	017	7/30/1998			No	link		PG	Unknown	TEMP1242287527
30-015-02961	RODNEY B WEBB DBA WEBB OIL CO	EDDY	S.12, T.17S, R.29E	SQUARE LAKE 12 UNIT	115	1/1/1998	0		No	link	0	I	Injection Well	TEMP1992794190
30-015-02964	RODNEY B WEBB DBA. WEBB OIL CO	EDDY	S.12, T.17S, R.29E	SQUARE LAKE 12 UNIT	117	1/1/1998	0		No	link	0	PI	Shut-in	TEMP955167207
30-015-21320	RODNEY B WEBB DBA WEBB OIL CO	EDDY	S.12, T.17S, R.29E	SQUARE LAKE 12 UNIT	116	1/1/1998	0		No	link	12,663	O	Pumping	TEMP916156209
30-015-29889	MARBOB ENERGY CORP	EDDY	S.13, T:17S, R.29E	BURCH KEELY UNIT	286	10/10/1997			No	link	4,606	O	Pumping	TEMP766547777
30-015-29286	MARBOB ENERGY CORP	EDDY	S:14, T.17S, R.29E	M DODD B DEEP FEDERAL	001	5/28/1997			No	link	10,995	O	Pumping	TEMP1240886449
30-015-27653	MARBOB ENERGY CORP	EDDY	S.24, T.17S, R.29E	KEELY A FED	034	4/14/1997	0		No	link	0	PO	Unknown	TEMP1303263388
30-015-27783	MARBOB ENERGY CORP	EDDY	S.23, T.17S, R.29E	BURCH KEELY UNIT	272	3/17/1997			No	link	4,718	O	Pumping	TEMP1243273208
30-015-26198	MARBOB ENERGY CORP	EDDY	S.14, T:17S, R.29E	M DODD A	039	9/20/1996			No	link	11,025	G	Pumping	TEMP1946815075

30-015-29020	MARBOB ENERGY CORP	EDDY	S:13, T:17S, R:29E	BURCH KEELY UNIT	255	6/25/1996			No	link	4,600	O	Pumping	TEMP1575814276
30-015-28017	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	813	6/21/1996			No	link		PO	Unknown	TEMP1229230493
30-015-28914	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	258	3/26/1996			No	link	4,555	O	Pumping	TEMP701310674
30-015-27672	MARBOB ENERGY CORP	EDDY	S:13, T:17S, R:29E	KEELY A FED	033	11/4/1995	0		No	link	0	PO	Unknown	TEMP735004587
30-015-27575	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	249	5/1/1995			No	link	4,553	O	Pumping	TEMP743271493
30-015-27477	MARBOB ENERGY CORP	EDDY	S:13, T:17S, R:29E	BURCH KEELY UNIT	210	6/13/1994			No	link	4,600	O	Pumping	TEMP1812873435
30-015-27647	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	223	6/9/1994			No	link	4,600	O	Pumping	TEMP455661561
30-015-27648	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	224	5/27/1994			No	link	4,625	O	Pumping	TEMP1762268826
30-015-27654	MARBOB ENERGY CORP	EDDY	S:24, T:17S, R:29E	BURCH KEELY UNIT	261	5/1/1994			No	link	4,622	O	Pumping	TEMP1329426313
30-015-27605	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	212	4/12/1994			No	link	4,600	O	Pumping	TEMP286589872
30-015-27606	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	213	4/12/1994			No	link	4,600	O	Pumping	TEMP1496625163
30-015-27487	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	211	4/11/1994			No	link	4,600	O	Pumping	TEMP1380030922
30-015-26365	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	067	3/10/1994			No	link	4,535	O	Active	TEMP1452254802
30-015-27573	MARBOB ENERGY CORP	EDDY	S:13, T:17S, R:29E	BURCH KEELY UNIT	215	3/2/1994			No	link	4,600	O	Pumping	TEMP986048049
30-015-27656	MARBOB ENERGY CORP	EDDY	S:13, T:17S, R:29E	KEELY C FEDERAL	063	8/26/1993	0		No	link	4,600	PO	Unknown	TEMP1074337792
30-015-26359	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	DELTA WING FEDERAL	002	7/1/1991			No	link	10,910	PG	Pumping	TEMP1897409279
30-015-26282	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD A	043	6/1/1990			No	link	4,555	PO	Pumping	TEMP342965476
30-015-26220	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	066	1/1/1990			No	link	0	PO	Pumping	TEMP1475882421
30-015-26227	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	065	1/1/1990			No	link	4,585	PO	Pumping	TEMP290855809
30-015-25834	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	064	2/1/1988			No	link	4,580	O	Pumping	TEMP161532277
30-015-25790	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	061	12/1/1987			No	link	4,495	O	Pumping	TEMP497971381
30-015-25828	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	063	12/1/1987			No	link	4,545	O	Pumping	TEMP257719502
30-015-25700	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	059	10/1/1987			No	link	4,585	PO	Pumping	TEMP2083906347
30-015-25464	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	M DODD B	056	2/1/1987			No	link	4,517	O	Pumping	TEMP372007179
30-015-25711	MARBOB ENERGY CORP	EDDY	S:23, T:17S, R:29E	BURCH KEELY UNIT	039	12/31/1986			No	link	4,600	O	Pumping	TEMP1171854169
30-015-25456	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	054	12/1/1986			No	link	4,650	O	Pumping	TEMP1342343905
30-015-25461	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	BOYD DODD B	007	1/1/1986			No	link	4,529	O	Pumping	TEMP1720936822
	MARBOB													

30-015-25463	ENERGY CORP	EDDY	S.11, T.17S, R.29E	M DODD B	055	1/1/1986		No	link	4,512	O	Pumping	TEMP387781883
30-015-25230	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	047	12/1/1985		No	link	4,546	PO	Pumping	TEMP1655727079
30-015-25340	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	051	12/1/1985		No	link	5,813	O	Pumping	TEMP52740283
30-015-25341	MARBOB ENERGY CORP	EDDY	S.15, T.17S, R.29E	M DODD B	052	12/1/1985		No	link	4,518	O	Pumping	TEMP91215173
30-015-25438	MARBOB ENERGY CORP	EDDY	S.11, T.17S, R.29E	M DODD B	053	12/1/1985		No	link	4,525	O	Pumping	TEMP1962943881
30-015-25231	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	048	11/1/1985		No	link	4,462	PO	Pumping	TEMP1641876119
30-015-25294	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	050	11/1/1985		No	link	4,533	PO	Pumping	TEMP472993636
30-015-25397	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD A	037	11/1/1985		No	link	4,427	PO	Pumping	TEMP1871848407
30-015-24843	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	040	5/1/1985		No	link	3,440	PO	Pumping	TEMP476749180
30-015-25168	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	049	3/1/1985	0	No	link	3,522	O	Pumping	TEMP1831636951
30-015-25175	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	046	3/1/1985		No	link	4,511	PO	Pumping	TEMP1611881029
30-015-24929	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	044	1/1/1985		No	link	3,500	PO	Pumping	TEMP1955849549
30-015-25113	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD A	036	1/1/1985		No	link	3,493	PO	Pumping	TEMP523860116
30-015-25136	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	045	1/1/1985		No	link	3,600	O	Pumping	TEMP1284893440
30-015-24488	MARBOB ENERGY CORP	EDDY	S.11, T.17S, R.29E	BOYD DODD B	006	12/1/1984		No	link	3,491	PO	Pumping	TEMP842878251
30-015-24928	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	043	12/1/1984		No	link	3,495	PO	Pumping	TEMP1930840871
30-015-24946	MARBOB ENERGY CORP	EDDY	S.22, T.17S, R.29E	M DODD A	034	12/1/1984		No	link	3,518	PO	Pumping	TEMP200640391
30-015-24956	MARBOB ENERGY CORP	EDDY	S.22, T.17S, R.29E	M DODD A	031	12/1/1984		No	link	3,450	PO	Pumping	TEMP1417985911
30-015-24900	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	041	10/1/1984		No	link	3,450	PO	Pumping	TEMP403002989
30-015-24901	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	042	10/1/1984		No	link	3,450	PO	Pumping	TEMP35183040
30-015-24947	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD A	035	10/1/1984		No	link	3,450	PO	Pumping	TEMP325299035
30-015-24844	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	039	6/1/1984		No	link	3,466	O	Pumping	TEMP746073410
30-015-24842	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	037	5/1/1984		No	link	3,450	O	Pumping	TEMP501757858
30-015-24849	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	038	5/1/1984		No	link	3,450	PO	Pumping	TEMP816097710
30-015-24768	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD A	030	4/1/1984		No	link	3,450	O	Pumping	TEMP630679388
30-015-24616	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	036	3/1/1984		No	link	3,445	PO	Pumping	TEMP90507257
30-015-24526	MARBOB ENERGY CORP	EDDY	S.14, T.17S, R.29E	M DODD B	035	8/1/1983		No	link	3,500	PO	Pumping	TEMP551851836
30-015-22572	MARBOB ENERGY CORP	EDDY	S.24, T.17S, R.29E	BURCH KEELY UNIT	045	9/1/1978	0	No	link	0	O	Pumping	TEMP1579114431
	MARBOB			BURCH									

30-015-22093	ENERGY CORP	EDDY	S.23, T.17S, R.29E	KEELY UNIT	036	9/1/1977	0	No	link	3,525	O	Pumping	TEMP754094844
30-015-21368	MARBOB ENERGY CORP	EDDY	S 23, T 17S, R.29E	BURCH KEELY UNIT	067	12/1/1974	0	No	link	0	O	Pumping	TEMP1614106038
30-015-21367	MARBOB ENERGY CORP	EDDY	S:23, T.17S, R.29E	BURCH KEELY UNIT	040	11/1/1974	0	No	link	0	O	Pumping	TEMP1507530593
30-015-21267	MARBOB ENERGY CORP	EDDY	S 24, T 17S, R:29E	BURCH KEELY UNIT	065	9/1/1974	0	No	link	3,425	O	Pumping	TEMP1738734034
30-015-21278	MARBOB ENERGY CORP	EDDY	S 23, T:17S, R:29E	BURCH KEELY UNIT	042	8/1/1974	0	No	link	3,403	O	Pumping	TEMP1157378445
30-015-20027	MARBOB ENERGY CORP	EDDY	S.11, T.17S, R:29E	M DODD B	019	1/1/1970		No	link	2,700	O	Pumping	TEMP831235377
30-015-20386	MARBOB ENERGY CORP	EDDY	S.23, T.17S, R:29E	BURCH KEELY UNIT	038	1/1/1970		No	link	0	I	Plugged and Abandoned	TEMP633580306
30-015-25476	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S.11, T.17S, R.29E	PRE-ONGARD WELL	057	1/1/1970		No	link		PO	Active Permit	TEMP1140308369
30-015-25480	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S.11, T.17S, R.29E	PRE-ONGARD WELL	058	1/1/1970		No	link		PO	Active Permit	TEMP1279202722
30-015-25491	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S.11, T:17S, R:29E	PRE-ONGARD WELL	008	1/1/1970		No	link		PO	Active Permit	TEMP709004852
30-015-26375	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S 23, T.17S, R.29E	PRE-ONGARD WELL	001	1/1/1970		No	link		PO	Active Permit	TEMP1153903350
30-015-26721	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S.12, T.17S, R.29E	PRE-ONGARD WELL	001	1/1/1970		No	link		PO	Active Permit	TEMP287266581

Offset wells to Dodd Federal Unit #627



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