

30-015-39320

Surface Use & Operating Plan

Dodd Federal Unit #659

- Surface Tenant: Bogle Farms, Lewis Derrick, P O Box 441, Artesia, NM 88211.
- New Road: approx. 109'
- Flow Line: approx. 0.3 mi
- Facilities: Dodd 10-B Federal Tank Battery

Well Site Information

V Door: West

Topsoil: South/East

Interim Reclamation: East/South



Notes

-N/A

Onsite: 3/8/2011

John Fast (BLM), Chris Moon (COG), Caden Jameson (COG), Gary Box (J.W.S)

SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to location: From the intersection US Highway 82 and Co. Rd. 215 (Kewanee), go North on Co. Rd. #215 approx. 1.5 miles. Turn left and go west approx. 0.9 miles to a proposed road survey. Turn left and follow proposed road survey stakes south approx. 109 feet. This location stake is approx. 220 feet southwest. See Vicinity Map, Exhibit #3.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

Exhibit #4 shows that 109' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.

- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, caliche will be hauled from the nearest BLM caliche pit.

3. Location of Existing Well:

Exhibit #5 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to the Dodd 10-B Federal Tank Battery to be located in Section 10 at the Dodd Federal Unit #580 well location. The facility location is shown in Exhibit #5.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, the caliche will be hauled from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to the Dodd 10-B Federal Tank Battery to be located in Section 10 at the Dodd Federal Unit #580 well location. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 0.3 miles in length.
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and piled alongside the 120' by 120' area within the pad site.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.
- B. Drilling fluids will be contained in steel mud pits.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.
- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is West. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event

that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.

- B. Final Reclamation: Upon plugging and abandoning the well, All caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and re-vegetated as per BLM orders.

11.Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Bogle Farms, Lewis Derrick, P.O. Box 441, Artesia, NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM

12.Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffman,	Erick Nelson.
Drilling Superintendent	Division Operations Manager
COG Operating LLC	COG Operating LLC
550 W. Texas, Suite 1300	550 W. Texas, Suite 1300
Midland, TX 79701	Midland, TX 79701
Phone (432) 683-7443 (office)	Phone (505) 746-2210 (office)
(432) 631-9762 (cell)	(432) 238-7591 (cell)

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 4th day of April, 2011.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

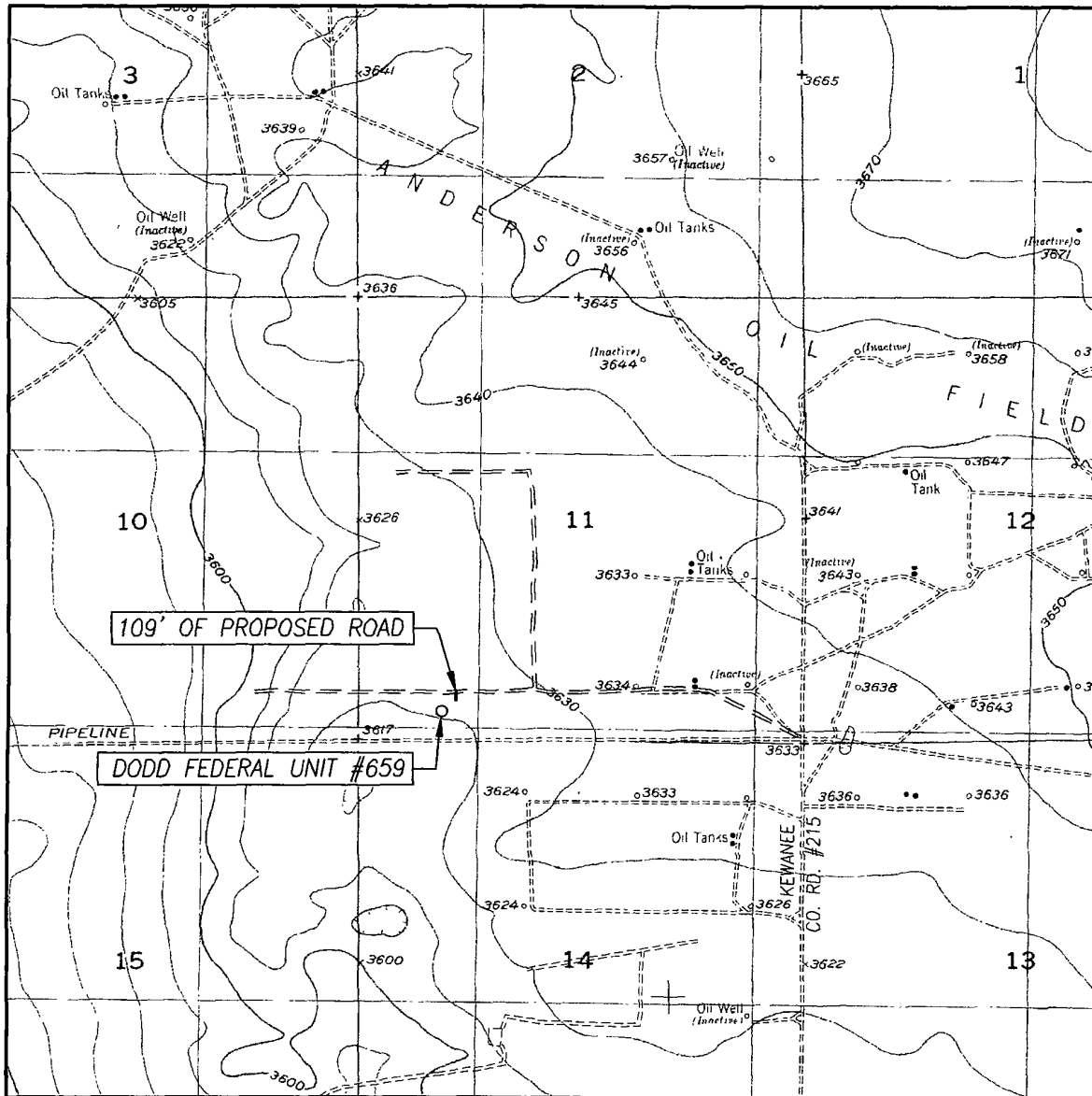
Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

Exhibits:

- Exhibit #1 Wellsite and Elevation Plat**
Form C-102 Well location and acreage dedication plat
- Exhibit #2 Topographic Map (West)**
- Exhibit #3 Vicinity Map and area roads**
- Exhibit #4 Elevation Plat (West)**
- Exhibit #5 Topographic extract showing wells, roads and flowlines**
- Exhibit #6 Pad Layout and orientation**
- Exhibit #7 H2S Signage**
- Exhibit #8 H2S Equipment location**
- Exhibit #9 BOP and Choke diagrams**
- Exhibit #10 Form C-144 NMOCD pit permit application**
- Exhibit #11 1 Mile Radius List and Map showing all wells permitted,
producing and plugged**

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
RED LAKE SE, N.M. - 10'

SEC. 11 TWP. 17-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

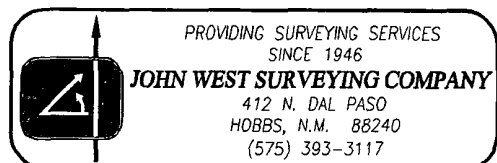
DESCRIPTION 330' FSL & 990' FWL

ELEVATION 3621'

OPERATOR COG OPERATING, INC.

LEASE DODD FEDERAL UNIT

U.S.G.S. TOPOGRAPHIC MAP
RED LAKE SE, N.M.



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 11 TWP. 17-S RGE 29-E

SURVEY N.M.P.M.

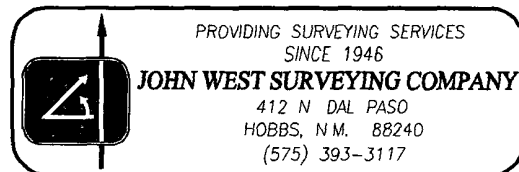
COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 330' FSL & 990' FWL

ELEVATION 3621'

OPERATOR COG OPERATING, LLC

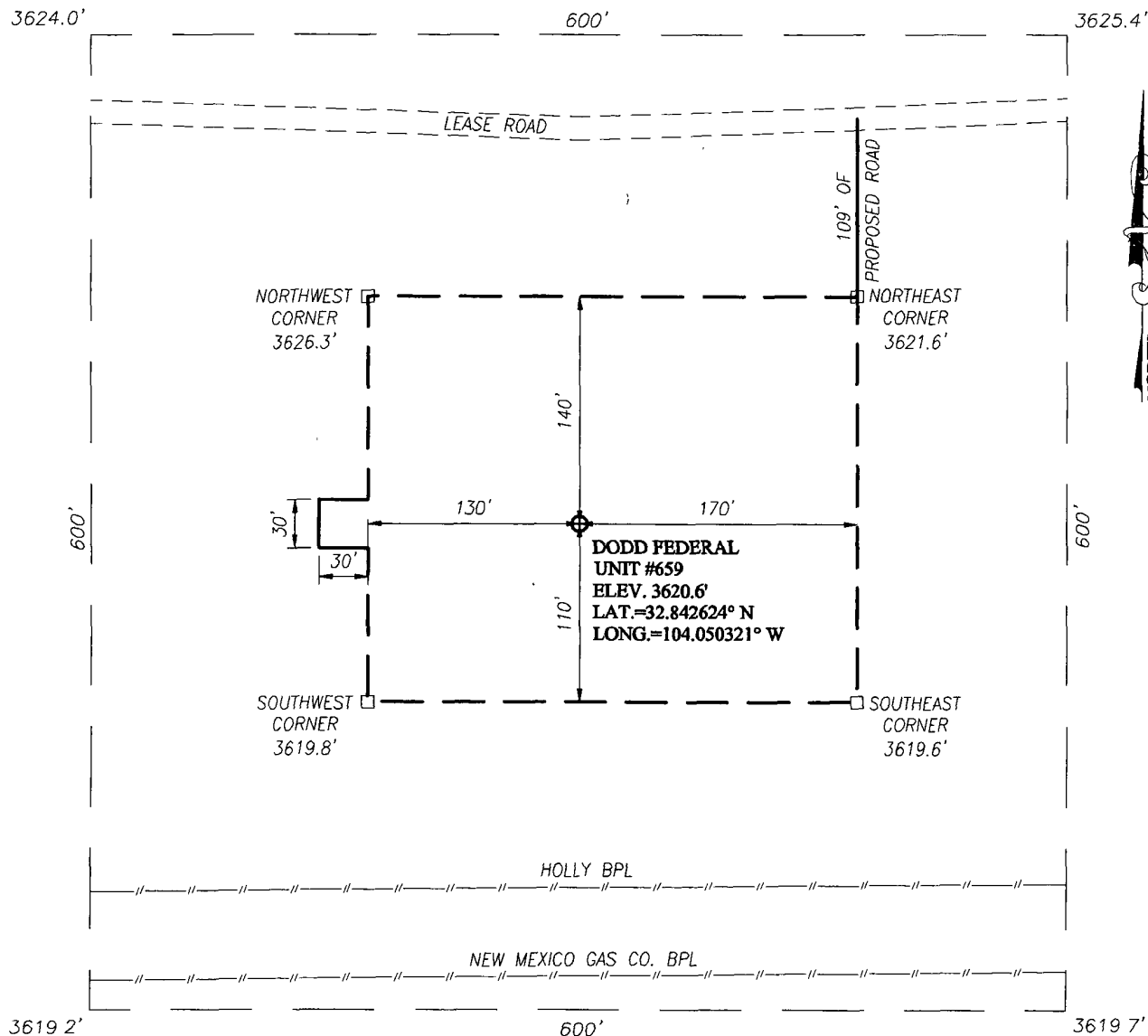
LEASE DODD FEDERAL UNIT



SECTION 11, TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.

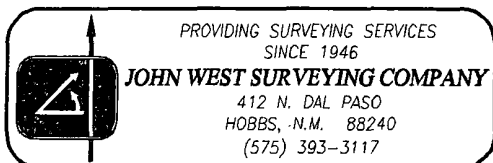
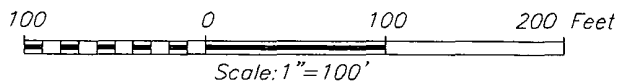
EDDY COUNTY

NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #215 (KEWANEE), GO NORTH ON CO. RD. #215 APPROX. 1.5 MILES. TURN LEFT AND GO WEST APPROX. 0.9 MILES TO A PROPOSED ROAD SURVEY. TURN LEFT AND FOLLOW PROPOSED ROAD SURVEY STAKES SOUTH APPROX. 109 FEET. THIS LOCATION STAKE IS APPROX 220 FEET SOUTHWEST



COG OPERATING, LLC

DODD FEDERAL UNIT #659 WELL
LOCATED 330 FEET FROM THE SOUTH LINE
AND 990 FEET FROM THE WEST LINE OF SECTION 11,
TOWNSHIP 17 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

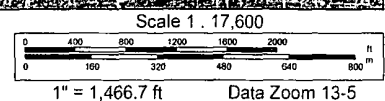
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W.O. Number.	11.11.0119	Dr By:	DSS	Rev	1:	N/A
Date:	4/16/11	Rel. W.O.:		11110119	Scale	1"=100'

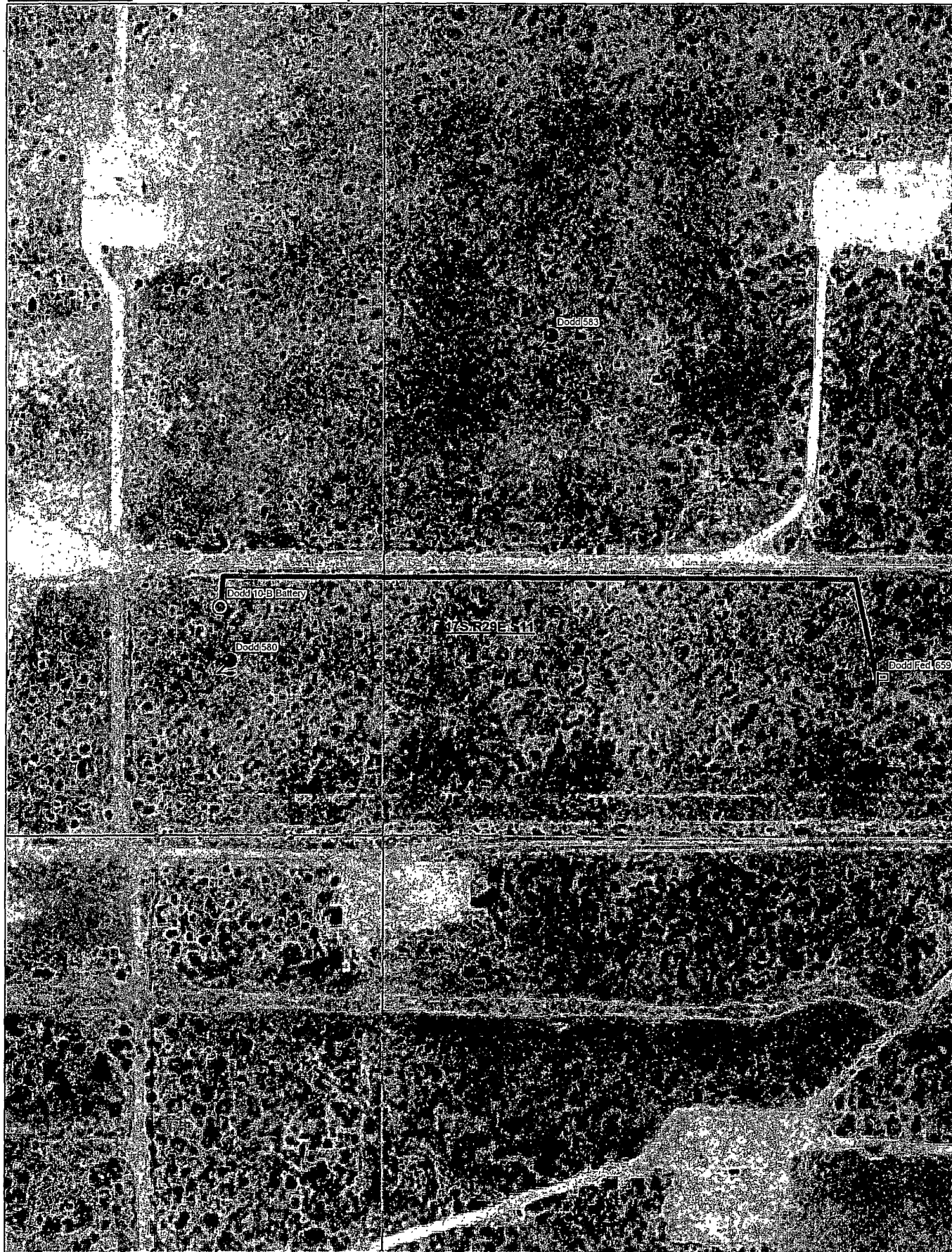


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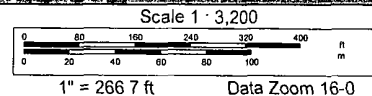




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Offset wells to Dodd Federal Unit #659

API#	Operator	Lease	Well#	County	Legal	Field Name	Reservoir Name	Total Depth	Well Type	Well Status	First Prod.	Last Prod.	Avg. (BO/D)
30-015-02975	MARBOB ENERGY CORP	M DODD B	001	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,765	O	Pumping	Jan 1967	Sep 1975	0.00
30-015-02980	MARBOB ENERGY CORP	M DODD B	024	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,580	PI	Injection Well	Jan 1967	Jun 1967	0.00
30-015-26198	MARBOB ENERGY CORP	M DODD A	039	EDDY	S 14, T 17S, R 29E	GRAYBURG	MORROW (GAS)	11,025	G	Pumping	Mar 1990	Aug 1996	0.00
30-015-02979		M DODD B	007	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA		O	Active	Jan 1956	Jun 1967	0.00
30-015-02992	SUNRAY MID CONTINENT OIL CO	M DODD B FED	009	EDDY	S 15, T 17S, R 29E	SQUARE LAKE	CANYON		O	Active	Jan 1958	Jan 1966	0.00
30-015-20166	MARBOB ENERGY CORP	M DODD B	031	EDDY	S 11, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Pumping	Jan 1972	Jul 1976	0.03
30-015-29286	MARBOB ENERGY CORP	M DODD B DEEP FEDERAL	001	EDDY	S 14, T 17S, R 29E	GRAYBURG	MORROW (GAS)	10,995	O	Pumping	Nov 1997	Nov 1998	0.03
30-015-02982		CONTINENTAL U STATE	001	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,690	O	Active	Jul 1958	Sep 1973	0.03
30-015-02982		CONTINENTAL U STATE	001	EDDY	S 15, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)	SR-Q-G-SA	2,690	O	Active	Jan 1969	Sep 1973	0.03
30-015-31974	RKI EXPLORATION & PRODUCTION, LLC	DURANGO 10 FEDERAL	1	EDDY	S 10, T 17N, R 29E	GRAYBURG	ATOKA, NORTH (GAS)	10,925	G	Flowing	Jan 2005	Nov 2010	0.03
30-015-02987	MARBOB ENERGY CORP	M DODD A	016	EDDY	S 15, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Pumping	Jan 1967	Mar 1976	0.06
30-015-02943	MARBOB ENERGY CORP	M DODD B	012	EDDY	S 10, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		2,482	O	Pumping	Jan 1967	Dec 1977	0.13
30-015-02978	MARBOB ENERGY CORP	M DODD B	27	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		4,441	O	Pumping	Jan 1967	Dec 1977	0.13
30-015-20027	MARBOB ENERGY CORP	M DODD B	019	EDDY	S 11, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		2,700	O	Pumping	May 1967	Dec 1977	0.13
30-015-20483	MARBOB ENERGY CORP	M DODD B	034	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Pumping	Jan 1972	Dec 1977	0.13
30-015-02984	MARBOB ENERGY CORP	CONTINENTAL STATE	001	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Sep 1956	Jan 2011	0.23
30-015-02994	MARBOB ENERGY CORP	M DODD B	016	EDDY	S 15, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	I	Plugged and Abandoned	Jan 1967	Jun 1967	0.27
30-015-31974	DOMINION OKLAHOMA TEXAS EXPL. & PROD INC	DURANGO "10" FEDERAL	1	EDDY	S 10, T 17N, R 29E	GRAYBURG, ATOKA, NORTH		10,925	G	Flowing	Jan 2002	Dec 2007	0.29
30-015-02953	MARBOB ENERGY CORP	BOYD DODD B	003	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Jan 1956	Jan 2011	0.42
	MARBOB				S 11, T 17S,								

30-015-25461	ENERGY CORP	BOYD DODD B	13	EDDY	R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,529	O	Pumping	Jan 1993	Jan 2011	0.42
30-015-24488	MARBOB ENERGY CORP	BOYD DODD B	006	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,491	PO	Pumping	Jan 1993	Jan 2011	0.45
30-015-34564	MARBOB ENERGY CORP	DODD FEDERAL UNIT	107	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,550	O	Active Permit	Jan 2007	Jan 2011	0.45
30-015-34565	MARBOB ENERGY CORP	DODD FEDERAL UNIT	108	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,570	O	Active Permit	Jan 2007	Jan 2011	0.45
30-015-34568	MARBOB ENERGY CORP	DODD FEDERAL UNIT	109	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,550	O	Active Permit	Jan 2007	Jan 2011	0.45
30-015-34566	MARBOB ENERGY CORP	DODD FEDERAL UNIT	101	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,550	O	Active Permit	Jun 2006	Jan 2011	0.45
30-015-20027	MARBOB ENERGY CORP	M DODD B	019	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,700	O	Pumping	Jan 1969	Aug 2004	0.48
30-015-02976	MARBOB ENERGY CORP	M DODD B	2	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		4,522	O	Pumping	Jan 1967	Aug 1967	0.52
30-015-02946	MARBOB ENERGY CORP	M DODD B	015	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,456	O	Pumping	May 1958	Jan 2011	0.61
30-015-02974	MARBOB ENERGY CORP	M DODD B	28	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,506	O	Pumping	Jan 1956	Jan 2011	0.61
30-015-02975	MARBOB ENERGY CORP	M DODD B	001	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,765	O	Pumping	Jan 1956	Jan 2011	0.61
30-015-02976	MARBOB ENERGY CORP	M DODD B	2	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,522	O	Pumping	Jan 1956	Jan 2011	0.61
30-015-20077	MARBOB ENERGY CORP	M DODD B	023	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Jan 1971	Jan 2011	0.61
30-015-20078	MARBOB ENERGY CORP	M DODD B	024	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	11,900	O	Pumping	Jan 1969	Jan 2011	0.61
30-015-20079	MARBOB ENERGY CORP	M DODD B	025	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,700	O	Pumping	Jan 1969	Jan 2011	0.61
30-015-20483	MARBOB ENERGY CORP	M DODD B	034	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Nov 1971	Jan 2011	0.61
30-015-24842	MARBOB ENERGY CORP	M DODD B	53	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,450	O	Pumping	May 1984	Jan 2011	0.61
30-015-24843	MARBOB ENERGY CORP	M DODD B	040	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,440	PO	Pumping	Jun 1984	Jan 2011	0.61
30-015-24844	MARBOB ENERGY CORP	M DODD B	52	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,466	O	Pumping	Jan 1993	Jan 2011	0.61
30-015-24849	MARBOB ENERGY CORP	M DODD B	038	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,450	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-24900	MARBOB ENERGY CORP	M DODD B	041	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,450	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-24901	MARBOB ENERGY CORP	M DODD B	042	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,450	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-24928	MARBOB ENERGY CORP	M DODD B	043	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,495	PO	Pumping	Jan 1993	Jan 2011	0.61

30-015-24929	MARBOB ENERGY CORP	M DODD B	044	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,500	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-25230	MARBOB ENERGY CORP	M DODD B	047	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,546	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-25231	MARBOB ENERGY CORP	M DODD B	048	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,462	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-25340	MARBOB ENERGY CORP	M DODD B	26	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,813	O	Pumping	Jan 1993	Jan 2011	0.61
30-015-25438	MARBOB ENERGY CORP	M DODD B	16	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,525	O	Pumping	Jan 1993	Jan 2011	0.61
30-015-25463	MARBOB ENERGY CORP	M DODD B	18	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,512	O	Pumping	Jan 1993	Jan 2011	0.61
30-015-25464	MARBOB ENERGY CORP	M DODD B	9	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,517	O	Pumping	Jan 1993	Jan 2011	0.61
30-015-25700	MARBOB ENERGY CORP	M DODD B	059	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,585	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-25828	MARBOB ENERGY CORP	M DODD B	063	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,545	O	Pumping	Jan 1993	Jan 2011	0.61
30-015-25834	MARBOB ENERGY CORP	M DODD B	56	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,580	O	Pumping	Jan 1993	Jan 2011	0.61
30-015-26220	MARBOB ENERGY CORP	M DODD B	066	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-26227	MARBOB ENERGY CORP	M DODD B	065	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,585	PO	Pumping	Jan 1993	Jan 2011	0.61
30-015-26365	MARBOB ENERGY CORP	M DODD B	067	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,535	O	Active	Jan 1993	Jan 2011	0.61
30-015-34560	MARBOB ENERGY CORP	DODD FEDERAL UNIT	506	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,500	PO	Active Permit	Jun 2006	Jan 2011	0.61
30-015-34561	MARBOB ENERGY CORP	DODD FEDERAL UNIT	511	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,550	PO	Active Permit	Oct 2006	Jan 2011	0.61
30-015-34563	MARBOB ENERGY CORP	DODD FEDERAL UNIT	106	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,562	O	Active Permit	Dec 2006	Jan 2011	0.61
30-015-35247	MARBOB ENERGY CORP	DODD FEDERAL UNIT	113	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,000	O	Active	Dec 2007	Jan 2011	0.61
30-015-35457	MARBOB ENERGY CORP	DODD FEDERAL UNIT	117	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,480	O	Active Permit	Feb 2008	Jan 2011	0.61
30-015-35459	MARBOB ENERGY CORP	DODD FEDERAL UNIT	118	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,480	O	Active Permit	Feb 2008	Jan 2011	0.61
30-015-35478	MARBOB ENERGY CORP	DODD FEDERAL UNIT	116	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,540	O	Active	Jan 2008	Jan 2011	0.61
30-015-35458	MARBOB ENERGY CORP	DODD FEDERAL UNIT	112	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,040	O	Active Permit	Sep 2007	Jan 2011	0.61
30-015-34562	MARBOB ENERGY CORP	DODD FEDERAL UNIT	105	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,550	O	Active Permit	Oct 2006	Jan 2011	0.61

30-015-35615	MARBOB ENERGY CORP	DODD FEDERAL UNIT	122	EDDY	T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,010	O	Active Permit	May 2009	Jan 2011	0 61
30-015-35622	MARBOB ENERGY CORP	DODD FEDERAL UNIT	114	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,000	O	Active Permit	Jan 2008	Jan 2011	0 61
30-015-35621	MARBOB ENERGY CORP	DODD FEDERAL UNIT	115	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,600	O	Active Permit	Jan 2008	Jan 2011	0 61
30-015-36156	MARBOB ENERGY CORP	DODD FEDERAL UNIT	1	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,700	O	Active Permit	Jun 2009	Jan 2011	0 61
30-015-36152	MARBOB ENERGY CORP	DODD FEDERAL UNIT	120	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,480	O	Active Permit	Jul 2008	Jan 2011	0 61
30-015-36266	COG OPERATING LLC	DODD FEDERAL UNIT	121	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,000	O	Active Permit	Mar 2010	Jan 2011	0 61
30-015-20080	MARBOB ENERGY CORP	M DODD B	026	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,700	O	Active	Jan 1969	Apr 2002	0 63
30-015-20166	MARBOB ENERGY CORP	M DODD B	031	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Jan 1969	Apr 2001	0 67
30-015-02993	MARBOB ENERGY CORP	M DODD B	011	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Active	Jan 1958	Dec 2001	0 74
30-015-25611	MARBOB ENERGY CORP	DODD FEDERAL UNIT	4	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,560	O	Pumping	Jan 2005	Jan 2011	0 74
30-015-25667	MARBOB ENERGY CORP	DODD FEDERAL UNIT	003	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,590	O	Pumping	Jan 2005	Jan 2011	0 74
30-015-25663	MARBOB ENERGY CORP	DODD FEDERAL UNIT	002	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,510	O	Pumping	Jan 2005	Jan 2011	0 74
30-015-02943	MARBOB ENERGY CORP	M DODD B	012	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,482	O	Pumping	Jan 1958	Apr 2000	0 83
30-015-02942		M DODD B	010	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA		O	Active	Jan 1958	Sep 1983	0 83
30-015-02975	SUNRAY MID CONTINENT OIL CO	M DODD B FED	001	EDDY	S 14, T 17S, R 29E	SQUARE LAKE GRAYBURG		3,765	O	Pumping	Jan 1958	Dec 1966	0 87
30-015-02976	SUNRAY MID CONTINENT OIL CO	M DODD B FED	2	EDDY	S 14, T 17S, R 29E	SQUARE LAKE GRAYBURG		4,522	O	Pumping	Jan 1958	Dec 1966	0 87
30-015-02974	SUNRAY MID CONTINENT OIL CO	M DODD B FED	28	EDDY	S 14, T 17S, R 29E	SQUARE LAKE GRAYBURG		4,506	O	Pumping	Jan 1958	Dec 1966	0 87
30-015-02978	SUNRAY MID CONTINENT OIL CO	M DODD B FED	27	EDDY	S 14, T 17S, R 29E	SQUARE LAKE GRAYBURG		4,441	O	Pumping	Jan 1958	Dec 1966	0 87
30-015-02979	SUNRAY MID CONTINENT OIL CO	M DODD B FED	007	EDDY	S 14, T 17S, R 29E	SQUARE LAKE	CANYON		O	Active	Jan 1958	Dec 1966	0 87
30-015-02980	SUNRAY MID CONTINENT OIL CO	M DODD B FED	024	EDDY	S 14, T 17S, R 29E	SQUARE LAKE	CANYON	3,580	PI	Injection Well	Jan 1958	Dec 1966	0 87
30-015-02942	SUNRAY MID CONTINENT OIL CO	M DODD B FED	010	EDDY	S 10, T 17S, R 29E	SQUARE LAKE	CANYON		O	Active	Jan 1958	Dec 1966	0 87
30-015-02994	SUNRAY MID CONTINENT OIL CO	M DODD B FED	016	EDDY	S 15, T 17S, R 29E	SQUARE LAKE	CANYON	0	I	Plugged and Abandoned	Jun 1958	Dec 1966	0 87
	MARBOB				S 15, T 17S,								

30-015-02986	ENERGY CORP	M DODD A	013	EDDY	R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Mar 1956	Jan 2011	0.90
30-015-02987	MARBOB ENERGY CORP	M DODD A	016	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Apr 1956	Jan 2011	0.90
30-015-25113	MARBOB ENERGY CORP	M DODD A	036	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,493	PO	Pumping	Jan 1993	Jan 2011	0.90
30-015-25397	MARBOB ENERGY CORP	M DODD A	037	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,427	PO	Pumping	Jan 1993	Jan 2011	0.90
30-015-02993	SUNRAY MID CONTINENT OIL CO	M DODD B FED	011	EDDY	S 15, T 17S, R 29E	SQUARE LAKE	CANYON	0	O	Active	Jan 1958	Dec 1966	0.90
30-015-02943	SUNRAY MID CONTINENT OIL CO	M DODD B FED	012	EDDY	S 10, T 17S, R 29E	SQUARE LAKE	CANYON	2,482	O	Pumping	Jan 1958	Dec 1966	0.90
30-015-02946	SUNRAY MID CONTINENT OIL CO	M DODD B FED	015	EDDY	S 10, T 17S, R 29E	SQUARE LAKE	CANYON	2,456	O	Pumping	May 1958	Dec 1966	0.90
30-015-20080	MARBOB ENERGY CORP	M DODD B	026	EDDY	S 10, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		2,700	O	Active	Sep 1967	Dec 1977	1.06
30-015-20005	MARBOB ENERGY CORP	M DODD B	017	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Temporarily Abandoned	Feb 1967	Dec 1977	1.10
30-015-20164	MARBOB ENERGY CORP	M DODD B	029	EDDY	S 10, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		2,760	O	Pumping	Jan 1972	Dec 1977	1.10
30-015-29286	MARBOB ENERGY CORP	M DODD B DEEP FEDERAL	001	EDDY	S 14, T 17S, R 29E	GRAYBURG	STRAWN	10,995	O	Pumping	Dec 1998	Jan 2011	1.10
30-015-02982	CONTINENTAL OIL CO	STATE U 15	001	EDDY	S 15, T 17S, R 29E	SQUARE LAKE GRAYBURG		2,690	O	Active	Jan 1960	Mar 1966	1.10
30-015-20164	MARBOB ENERGY CORP	M DODD B	029	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,760	O	Pumping	Jan 1971	Mar 1995	1.16
30-015-02991	MARBOB ENERGY CORP	M DODD A	021Y	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	11,180	O	Pumping	Jan 1993	Jun 2003	1.23
30-015-31041	MARBOB ENERGY CORP	M DODD B DEEP FEDERAL	002	EDDY	S 14, T 17S, R 29E	GRAYBURG	MORROW (GAS)	11,185	G	Active	Jan 1958	Oct 2003	1.23
30-015-02953	BOYD TOM	DODD B FED	003	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG SA		0	O	Pumping	Jan 1958	Dec 1965	1.52
30-015-02984	MARBOB ENERGY CORP	CONTINENTAL STATE	001	EDDY	S 15, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Pumping	Jan 1967	Dec 1977	1.68
30-015-00000	TOM BOYD	DODD B	005	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG S A FACTO O TO 5M			AP	Unknown	Jan 1965	Dec 1965	1.97
30-015-00000	SUNRAY DX OIL CO	M DODD A FEDERAL	019	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON QUEEN SA CTD			AP	Unknown	Jan 1965	Dec 1965	2.10
30-015-00000	SUNRAY DX OIL CO	M DODD A FEDERAL	020	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON QUEEN GBR SA CTD			AP	Unknown	Jan 1965	Dec 1965	2.10
30-015-02993	MARBOB ENERGY CORP	M DODD B	011	EDDY	S 15, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Active	Jan 1967	Nov 1976	2.17
30-015-20078	MARBOB ENERGY CORP	M DODD B	024	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		11,900	O	Pumping	Sep 1967	Dec 1977	2.19
30-015-02949		DODD B FEDERAL	001	EDDY	S 11, T 17S, R 29E	SQUARE LAKE	GRAYBURG-SAN ANDRES		O	Active	Jan 1963	Dec 1963	2.19

30-015-02950	TOM BOYD	DODD B	012	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG		2,535	PI	Injection Well	Jan 1966	Dec 1967	2 35
30-015-02947	TOM BOYD	DODD B	002	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG		0	O	Pumping	Jan 1965	Dec 1967	2 39
30-015-02953	TOM BOYD	DODD B	003	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG		0	O	Pumping	Jan 1966	Dec 1967	2 39
30-015-02948	TOM BOYD	DODD B	011	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG		2,521	PI	Injection Well	Jan 1966	Dec 1967	2 39
30-015-02949	BOYD, TOM	DODD B	001	EDDY	S 11, T 17S, R 29E	ANDERSON POOL			O	Active	Mar 1947	Feb 1951	2 43
30-015-02947	BOYD TOM	DODD B FED	002	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG SA		0	O	Pumping	Jan 1958	Dec 1964	2 52
30-015-02950	BOYD TOM	DODD B FED	012	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG SA		2,535	PI	Injection Well	Nov 1958	Dec 1964	2 52
30-015-20005	MARBOB ENERGY CORP	M DODD B	017	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Temporarily Abandoned	Jan 1969	Mar 1990	2 61
30-015-00000	SUNRAY OIL CORPORATION	DODD B	002	EDDY	S 14, T 17S, R 29E	ANDERSON POOL			O	Active	Jan 1953	Dec 1954	2 77
30-015-25168	MARBOB ENERGY CORP	M DODD B	049	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,522	O	Pumping	Jan 1993	May 2001	2 97
30-015-25611	MARBOB ENERGY CORP	RAPER FEDERAL	4	EDDY	S 11, T 17S, R 29E	SQUARE LAKE	GRAYBURG-SAN ANDRES	4,560	O	Pumping	Jan 1987	Jan 2005	2 97
30-015-25663	MARBOB ENERGY CORP	RAPER FEDERAL	002	EDDY	S 11, T 17S, R 29E	SQUARE LAKE	GRAYBURG-SAN ANDRES	4,510	O	Pumping	Jan 1987	Jan 2005	2 97
30-015-25667	MARBOB ENERGY CORP	RAPER FEDERAL	003	EDDY	S 11, T 17S, R 29E	SQUARE LAKE	GRAYBURG-SAN ANDRES	4,590	O	Pumping	Sep 1987	Jan 2005	3 00
30-015-00000	BREEDING, D ET AL	ROOT	001	EDDY	S 14, T 17S, R 29E	ANDERSON	WOLFCAMP, NORTH		O	Active	Mar 1947	Dec 1952	3 00
30-015-20079	MARBOB ENERGY CORP	M DODD B	025	EDDY	S 15, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		2,700	O	Pumping	Sep 1967	Jan 1973	3 32
30-015-02948	BOYD, TOM	DODD B	011	EDDY	S 11, T 17S, R 29E	ANDERSON POOL		2,521	PI	Injection Well	May 1952	Dec 1957	3 48
30-015-02953	MARBOB ENERGY CORP	BOYD DODD B	003	EDDY	S 11, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Pumping	Jan 1969	Dec 1977	3 71
30-015-02974	SUNRAY MID- CONTINENT OIL COMPANY	DODD B	28	EDDY	S 14, T 17S, R 29E	ANDERSON POOL		4,506	O	Pumping	Jan 1947	Dec 1957	3 90
30-015-02978	SUNRAY MID- CONTINENT OIL COMPANY	DODD B	27	EDDY	S 14, T 17S, R 29E	ANDERSON POOL		4,441	O	Pumping	Jan 1947	Dec 1957	3 90
30-015-02976	SUNRAY MID- CONTINENT OIL COMPANY	DODD B	2	EDDY	S 14, T 17S, R 29E	ANDERSON POOL		4,522	O	Pumping	Jan 1947	Dec 1957	3 94
30-015-02975	SUNRAY MID- CONTINENT OIL COMPANY	DODD B	001	EDDY	S 14, T 17S, R 29E	ANDERSON POOL		3,765	O	Pumping	Jan 1947	Dec 1957	4 00
30-015-02979	SUNRAY MID- CONTINENT OIL COMPANY	DODD B	007	EDDY	S 14, T 17S, R 29E	ANDERSON POOL			O	Active	Nov 1948	Dec 1957	4 03
					S 11,								

30-015-02947	MARBOB ENERGY CORP	BOYD DODD B	002	EDDY	T-17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	O	Pumping	Jan 1956	May 1994	4 26
30-015-24843	MARBOB ENERGY CORP	M DODD B	040	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		3,440	PO	Pumping	Jan 1972	Dec 1972	4 26
30-015-20026		M DODD B	018	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA		O	Active	Apr 1967	Dec 1972	4 26
30-015-37113	COG OPERATING LLC	DODD FEDERAL UNIT	519	EDDY	S 14, T 17S, R 29E	GRAYBURG (JACKSON,SR-Q-G-SA)	JACKSON,SR-Q-G-SA	5,000	PO	Active Permit	Jul 2010	Jan 2011	4 42
30-015-02947	MARBOB ENERGY CORP	BOYD DODD B	002	EDDY	S 11, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Pumping	Jan 1969	Dec 1977	4 48
30-015-02993	SUNRAY MID-CONTINENT OIL COMPANY	DODD B	011	EDDY	S 15, T 17S, R 29E	ANDERSON POOL		0	O	Active	Apr 1957	Dec 1957	4 65
30-015-36658	COG OPERATING LLC	DODD FEDERAL UNIT	542	EDDY	S 10, T 17S, R 29E	GRAYBURG (JACKSON,SR-Q-G-SA)	JACKSON,SR-Q-G-SA	5,000	PO	Active Permit	Jul 2010	Jan 2011	5 35
30-015-00000	TOM BOYD	DODD B	004	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG S A FACTOR Q TO 5M			AP	Unknown	Jan 1965	Dec 1965	5 42
30-015-02992		M DODD B	009	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA		O	Active	Jan 1958	Dec 1958	5 61
30-015-02981	MARBOB ENERGY CORP	M DODD A	042	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	PI	Injection Well	Jan 1959	Dec 1959	5 74
30-015-02989	MARBOB ENERGY CORP	M DODD A	039	EDDY	S 15, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	PI	Injection Well	Jan 1959	Dec 1959	5 77
30-015-25294	MARBOB ENERGY CORP	M DODD B	036	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,533	PO	Pumping	Jan 1993	Mar 2008	5 97
30-015-34566	MARBOB ENERGY CORP	DODD FEDERAL UNIT NMNM111789X	101	EDDY	S 11, T 17S, R 29E	GRBG JACKSON SR Q GRBG SA		4,550	O	Active Permit	Jun 2006	Nov 2006	6 23
30-015-20077	MARBOB ENERGY CORP	M DODD B	023	EDDY	S 11, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	O	Pumping	Sep 1967	Dec 1977	6 48
30-015-02994	MARBOB ENERGY CORP	M DODD B	016	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	I	Plugged and Abandoned	Jun 1958	Dec 1959	6 58
30-015-02947	BOYD, TOM	DODD B	002	EDDY	S 11, T 17S, R 29E	ANDERSON POOL		0	O	Pumping	Mar 1947	Dec 1957	6 94
30-015-35854	MARBOB ENERGY CORP	DODD FEDERAL UNIT	119	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,467	O	Active Permit	Mar 2008	Jan 2011	7 03
30-015-02980	SUNRAY MID-CONTINENT OIL COMPANY	DODD B	024	EDDY	S 14, T 17S, R 29E	ANDERSON POOL		3,580	PI	Injection Well	Jan 1957	Dec 1957	7 06
30-015-34562	MARBOB ENERGY CORP	DODD FEDERAL UNIT	105	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON SR Q GRBG SA		4,550	O	Active Permit	Oct 2006	Feb 2007	8 43
30-015-20037	MARBOB ENERGY CORP	M DODD B	022	EDDY	S 14, T 17S, R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		2,700	I	Pumping	May 1967	Jun 1967	9 07
30-015-02953	BOYD, TOM	DODD B	003	EDDY	S 11, T 17S, R 29E	ANDERSON POOL		0	O	Pumping	Apr 1951	Dec 1957	10 42
30-015-02948	BOYD TOM	DODD B FED	011	EDDY	S 11, T 17S, R 29E	SQUARE LAKE GRAYBURG SA		2,521	PI	Injection Well	Jan 1958	Dec 1964	10 71
	MARBOB				S 10, T 17S,								

30-015-02946	ENERGY CORP	M DODD B	015	EDDY	R 29E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		2,456	O	Pumping	Jan 1967	Dec 1977	10 81
30-015-37116	COG OPERATING LLC	MARY FEDERAL	4	EDDY	S 14, T 17S, R 29E	WC GJ(7RVS-QN-GB-SA)GL-Y(PADDOCK)		5,651	O	Active Permit	Feb 2010	Jan 2011	11 94
30-015-37009	MEWBOURNE OIL CO	ORCA 11 FEDERAL COM	1	EDDY	S 11, T 17S, R 29E	GRAYBURG	MORROW (GAS)	10,975	G	Active Permit	Jun 2009	Jan 2011	14 42
30-015-02942	SUNRAY MID-CONTINENT OIL COMPANY	DODD B	010	EDDY	S 10, T 17S, R 29E	ANDERSON POOL			O	Active	Apr 1957	Dec 1957	15 65
30-015-36157	COG OPERATING LLC	DODD FEDERAL UNIT	128	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,000	O	Active Permit	May 2010	Jan 2011	15 81
30-015-02992	SUNRAY MID-CONTINENT OIL COMPANY	DODD B	009	EDDY	S 15, T 17S, R 29E	ANDERSON POOL			O	Active	Feb 1957	Dec 1957	15 90
30-015-36153	MARBOB ENERGY CORP	DODD FEDERAL UNIT	125	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,000	O	Active Permit	Sep 2009	Jan 2011	17 55
30-015-02943	SUNRAY MID-CONTINENT OIL COMPANY	DODD B	012	EDDY	S 10, T 17S, R 29E	ANDERSON POOL		2,482	O	Pumping	Mar 1957	Dec 1957	22 68
30-015-36154	MARBOB ENERGY CORP	DODD FEDERAL UNIT	124	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,000	O	Active Permit	Sep 2009	Jan 2011	30 74
30-015-36155	COG OPERATING LLC	DODD FEDERAL UNIT	126	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,000	O	Active Permit	Mar 2010	Jan 2011	39 52
30-015-36731	COG OPERATING LLC	DODD FEDERAL UNIT	131	EDDY	S 14, T 17S, R 29E	GRAYBURG (JACKSON,SR-Q-G-SA)	JACKSON,SR-Q-G-SA	5,010	O	Active Permit	Oct 2010	Jan 2011	46 52
30-015-36265	COG OPERATING LLC	DODD FEDERAL UNIT	132	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,010	O	Active Permit	Oct 2010	Jan 2011	103 45
30-015-37091	COG OPERATING LLC	DODD FEDERAL UNIT	129	EDDY	S 15, T 17S, R 29E	GRAYBURG (JACKSON,SR-Q-G-SA)	JACKSON,SR-Q-G-SA	5,000	O	Active Permit	Aug 2010	Jan 2011	107 71
30-015-36267	COG OPERATING LLC	DODD FEDERAL UNIT	130	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	5,020	O	Active Permit	Oct 2010	Jan 2011	156 55
30-015-02948	MARBOB ENERGY CORP	BOYD DODD B	011	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,521	PI	Injection Well	Jan 1956	Dec 1967	
30-015-02950	MARBOB ENERGY CORP	BOYD DODD B	012	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,535	PI	Injection Well	Nov 1958	Dec 1967	
30-015-02978	MARBOB ENERGY CORP	M DODD B	27	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,441	O	Pumping	Jan 1956	Jan 2011	
30-015-02980	MARBOB ENERGY CORP	M DODD B	024	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	3,580	PI	Injection Well	Jun 1956	Dec 1959	
30-015-02981	MARBOB ENERGY CORP	M DODD A	042	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	PI	Injection Well	Jan 1957	Dec 1964	
30-015-02989	MARBOB ENERGY CORP	M DODD A	039	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	PI	Injection Well	Dec 1956	Dec 1964	
30-015-20029	MARBOB ENERGY CORP	M DODD B	017	EDDY	S 11, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	2,700	PI	Injection Well	May 1983	Sep 1983	
30-015-20162	MARBOB ENERGY CORP	M DODD B	007	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	PI	Injection Well	Feb 1984	Feb 1984	
30-015-20165	MARBOB ENERGY CORP	M DODD B	006	EDDY	S 10, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	0	PI	Injection Well	Jul 1971	Feb 1984	

30-015-25175	MARBOB ENERGY CORP	M DODD B	046	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,511	PO	Pumping	Jan 1993	Jan 2011	
30-015-25341	MARBOB ENERGY CORP	M DODD B	22	EDDY	S 15, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,518	O	Pumping	Jan 1993	Jan 2011	
30-015-25456	MARBOB ENERGY CORP	M DODD B	25	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,650	O	Pumping	Jan 1993	Jan 2011	
30-015-25790	MARBOB ENERGY CORP	M DODD B	23	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	4,495	O	Pumping	Jan 1993	Jan 2011	
30-015-26198	MARBOB ENERGY CORP	M DODD A	039	EDDY	S 14, T 17S, R 29E	GRAYBURG JACKSON	SR-Q-G-SA	11,025	G	Pumping	Sep 1996	Jan 2011	
30-015-26309	MARBOB ENERGY CORP	DELTA WING FEDERAL	001	EDDY	S 15, T 17S, R 29E	SWD	UPPER PENN	10,950	D	Salt Water Disposal	Jan 2001	Jan 2011	
30-015-26359	MARBOB ENERGY CORP	DELTA WING FEDERAL	002	EDDY	S 11, T 17S, R 29E	GRAYBURG	MORROW (GAS)	10,910	PG	Pumping	Jun 1991	Jan 2011	
30-015-27882	MARBOB ENERGY CORP	SABER FEDERAL	001	EDDY	S 11, T 17S, R 29E	SWD	UPPER PENN	10,910	D	Salt Water Disposal	Jan 2001	Jan 2011	
30-015-31041	MARBOB ENERGY CORP	M DODD B DEEP FEDERAL	002	EDDY	S 14, T 17S, R 29E	SWD	PENN	11,185	G	Active	Aug 2004	Jan 2011	
30-015-37009	MEWBOURNE OIL CO	ORCA 11 FEDERAL COM	1	EDDY	S 11, T 17S, R 29E	GRAYBURG (ATOKA)	ATOKA	10,975	G	Active Permit	Jan 2010	Jan 2011	
30-015-37831	COG OPERATING LLC	EMPIRE FEDERAL SWD	3	EDDY	S 10, T 17S, R 29E	SWD (CISCO)	CISCO	9,200	U	Active Permit	Nov 2010	Jan 2011	

Offset wells to **Dodd Federal Unit #659**