Form 3160-5 (February 2005)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Serial No. NM 036379 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. Cotton Draw Unit 151H 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. 3. Address and Telephone No. 30-015-38610 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611 10. Field and Pool, or Exploratory Poker Lake East; Delaware 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 200 FNL 660 FWL D 35 T24S R31E 11. County or Parish State BHL: 200 FSL & 660 FWL NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Acidize _ Deepen Production (Start/Resume) Notice of Intent Fracture Treat Well Integrity Reclamation Other Drilling ✓ Subsequent Report Casing Repair **New Construction** Recomplete Plug and Abandon Change Plans Temporarily Abandon Operations Final Abandonment Notice Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLWBIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has letermined that the site is ready for final inspection 6/9/11 - 6/10/11 - MIRU. Spud well. TD 17 1/2" hole @ 778'. 6/11/11 - RIH w/ 18 jts 13 3/8" 48# H-40 STC csg & set @ 778'. RU BJ & lead w/ 500 sx C, Yld 1.75 cf/sx. Tail w/ 250 sx C, Yld 1.35 cf/sx. Circ 49 bbls to pit. WOC. 6/13/11 - Test BOPs to 250 L & 3000 Hi; Annular 250 L & 1500 Hi. Test csg to 1200 psi, ok. 6/20/11 - TD 12 1/4" @ 4394'. RIH w/ 102 jts 9 5/8" 40# J-55 LTC csg & set @ 4394. RU BJ lead w/ 1220 sx C, Yld 2.05 cf/sx. Tail w/ 300 sx C, Yld 1.37 cf/sx. Circ 508 sx to surf. WOC. 6/21/11 - Test BOPs to 300 L & 5000 Hi, annular to 300 L & 2500 Hi. Test csg to 1500 psi, ok. 7/8/11 - TD 8 3/4" hole @ 12,744'. RIH w/159 jts 5 1/2" 17# L-80 LTC csg and 129 jts BTC csg & set @ 12,744'. RU BJ 1st stage lead w/ 350 sx 35:65:6 H, Yld 2.01 df/sx. Tail w/ 1580 sx 50:50:0 H, Yld 1.27. Displ w/ 294 bbls wtr. PT 1544 psi, held for 5 mins. Circ 48 bbls to surf. 2nd stage lead w/ 250 sx C, Yld 2.88 cf/sx. Tail w/ 150 sx 60:40: C, Yld 1.37. Displ w/ 126 bbls wtr. DV Tool @ 5462'. RD BJ. ND BOP. Test to 3140 psi, 15 mins, ok. 7/12/11 - Rise rig @ 06:00 hrs. D-22 8-16-11 Accepted for record - NMOCD 14. I hereby certify that the foregoing is true and correct Judy A. Barnett X8699 Name Signed Regulatory Specialist Date 7/18/2011 (This space for Federal or State Office use) Approved by Title

*See Instruction on Reverse Side

within its jurisdiction

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ACCEPTED FOR RECORD

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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

