Form	31	69-5
(Augu	ışt	2007)

D

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

	LAPITUS	Jui
3.	Lease Serial No	
	NIMNIM14847	

OCD

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

If Indian, Allottee or Tribe Name	

abandoned wel	I. Use form 3160-3 (APD) for	such proposals.	6. II ilidizii, Alloti	ee of Tribe Name
SUBMIT IN TRIE	PLICATE - Other instructions	on reverse side.	7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well ✓ ☑ Oil Well ☐ Gas Well ☐ Oth	er		8. Well Name and PERE MARQI	No. JETTE 18 FEDERAL 1 /
Name of Operator CIMAREX ENERGY COMPAN	Contact: NATA IY OF C@-Mail: nkrueger@cimare	LIE E KRUEGER x.com	9. API Well No 30-015-3895	i1-00-X1 ∽
3a Address 600 NORTH MARIENFELD S' MIDLAND, TX 79701	TREET SUITE 600 Ph:	hone No (include area code) 432-620-1936 432-620-1940	10. Field and Pool EMPIRE	, or Exploratory
4 Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Par	ish, and State
Sec 18 T17S R29E NWNW Lo 32.840923 N Lat, 104.120290			EDDY COU	NTY, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		ŢYPE OI	FACTION	
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume) Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal	
out to 12.25 inches. 04-28-11 Ran 9.625 inch 36# circulation. TS TOC 80. 1-inc 04-29-11 Tagged @ 112, 1-inched to 60 with 75 sx C, ta sx. Circulated 12 sx, WOC 20 04-30-11 Tested casing to 14 05-05-11 Reached TD of 8.7 05-06-11 Ran 5.5 inch 17# P	and drilled to 309. Tried to run of 155 LTC @ 309. Cemented we ched to 91 with 50 sx C. Inched to 91 with 75 sx C, tagge agged @ 56. 1-inched to 55 with 15.5 hrs.	with lead 125 sx C, tail 2 d @ 80. 1-inched to 60 h 125 sx C. Total 1-inch	so reamed hole 00 sx C, no with 75 sx 80. comt pumped 400 130 sx C, no Secrepted for record • No	AUG TON SIA
14. I hereby certify that the foregoing is	Electronic Submission #112800	verified by the BLM We	II Information System	
Comm	For CIMAREX ENERGY (itted to AFMSS for processing by	COMPANY OF CO, sent to DEBORAH MCKINNEY	to the Carlsbad on 07/13/2011 (11DLM1053SE))
Name (Printed/Typed) NATALIE		L .	ATORY ANALYST	,
Signature (Electronic		Date 07/13/2		
	THIS SPACE FOR FE	EDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED	JAMES A _{Title} SUPERVI		Date 07/23/201
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subject operations thereon.	office Carlsba		
Fitle 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly an matter within its jurisdiction	d willfully to make to any department.	ent or agency of the United

Additional data for EC transaction #112800 that would not fit on the form

32. Additional remarks, continued

05-07-11 Tested casing to 3000# for 30 min, ok. RR.

Completion:
05-11-11 Perfed Blinebry 4226-4635 1 jspf, 44 holes.
05-20-11 Frac'd with 1,132,723 gal Slickwater & 446,227# 40/70 Sand. Set CBP @ 4180. Perfed Paddock 3865-4135 1 jspf, 52 holes.
05-21-11 Frac'd with 1,365,107 gal Slickwater & 537,275# 40/70 Sand.
06-17-11 Drilled out CBP and CO to PBTD @ 5201: Ran 2.875 inch 6.5# J55 tbg to 4654 and installed Weatherford sub pump. Turned to production.
06-20-11 First oil production.
07-08-11 First gas production.