

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1906729465
District RP	2RP-5286
Facility ID	
Application ID	pAB1906729147

## Release Notification

### Responsible Party

Responsible Party: Burnett Oil Co., Inc.	OGRID <b>3080</b>
Contact Name: Johnny Titsworth	Contact Telephone: (432) 425-2891
Contact email: jtitsworth@burnettoil.com	Incident # (assigned by OCD) <b>NAB1906729465</b>
Contact mailing address: P.O. Box 188 Loco Hills, NM 88255	

### Location of Release Source

Latitude 32.829412 Longitude -103.942662  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Grayburg Jackson San Andreas Unit 22 Inj. line	Site Type: pasture
Date Release Discovered: 2/26/2019	API# (if applicable): 30-015-04148

Unit Letter	Section	Township	Range	County
L	14	17S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls): skim	Volume Recovered (bbls): 0 BBLS
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 30 BBLS	Volume Recovered (bbls): 0 BBLS
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Steel Injection line going to the GJSAU 22 Injection Well corroded and release 100 BBLS of total fluid into pasture. The release was approx. 220' East of the Gissler A 37 well location (30-015-38247).

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  The release was over 25 bbls of total fluid
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Notification was given to Mike Bratcher (OCD) & Shelly Tucker (BLM) on the day of the release <b>2/26/2019</b>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*


- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

The release is in an ARC area, and we are waiting on direction from BLM

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Johnny Titsworth Title: HSE Coordinator  
 Signature:  Date: 2/27/19  
 email: jtitsworth@burnettoil.com Telephone: 432-425-2891

**OCD Only**

Received by:  Date: 3/8/2019