

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1911230564
District RP	2RP-5357
Facility ID	
Application ID	pAB1911230084

## Release Notification

### Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) NAB1911230564
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

### Location of Release Source

Latitude: 32.32471° Longitude: -104.06430°

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Pardue D 8808 JV-P #2 Tank Battery	Site Type: Tank Battery
Date Release Discovered: 4/2/2019	API# (if applicable) Nearest well: Pardue D 8808 JV-P #2 API #30-015-26406

Unit Letter	Section	Township	Range	County
D	11	23S	28E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: Antonio & Gloria Onsurez)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 1 BBL	Volume Recovered (bbls) 1 BBL
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 122 BBL (Based on volume calculated inside lined containment. $86' \times 48' \times 2/3 \text{ area} \times 3'' / 5.615 = 123 \text{ BBL Total}$ )	Volume Recovered (bbls) 120 BBL – Lined containment.
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Incident ID	NAB1911230564
District RP	2RP-5357
Facility ID	
Application ID	pAB1911230084

**Cause of Release**  
 The two produced water tanks in the tank battery were overfilled and spilled into the lined secondary containment. As reported, most of the fluid was recovered and returned to the tanks. No fluid was outside of the containment area. Stained & wet soil laying over the lined containment will be removed to allow for a liner inspection and then replaced with gravel.

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  NMOCD Rules define a release greater than 25 BBL as a major release.
---	--

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
**No. Details on this release were not provided until today, 4/8/2019. The filing of this C-141 is the first notice provided to the NMOCD.**

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: **Bob Hall** Title: **Environmental Manager**

Signature:  Date: **4/8/2019**

email: **bhall@btaoil.com** Telephone: **432-682-3753**

**RECEIVED**  
 By A. Bustamante at 8:27 am, Apr 22, 2019