

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
APR 12 2019

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1913344464
District RP	2RP-5408
Facility ID	
Application ID	pAB1913344097

Release Notification

Responsible Party

Responsible Party XTO ENERGY INC.	OGRID 5380
Contact Name Patty Urias	Contact Telephone 432.620.4318
Contact email patty_urias@xtoenergy.com	Incident # (assigned by OCD) NAB1913344464
Contact mailing address 6401 HOLIDAY HILL RD.,BLDG 5 MIDLAND TX 79707	

Location of Release Source

Latitude 32.13861 Longitude -103.94791
(NAD 83 in decimal degrees to 5 decimal places)

Site Name ELK WALLOW 11 STATE TB 4	Site Type BTRY
Date Release Discovered 3/23/19	API# (if applicable) SEE WELL LIST BELOW

Unit Letter	Section	Township	Range	County
P	11	25S	29E	EDDY

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: SEE WELL LIST BELOW)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
CASINGHEAD GAS		

Cause of Release

**COMPRESSION ISSUES – FLARED 194 MCF – 3/22/19 – 3/23/19 – 97 MCFD/AVG
WELLS:
ELK WALLOW 11 STATE 4H – 30-015-38291
ELK WALLOW 11 STATE 9H – 30-015-39648**

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: No released materials to be contained or free liquids or recoverable materials to be removed. Compression issues resolved and stopped flaring.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Patty Urias</u>	Title: <u>REGULATORY ANALYST</u>
Signature: <u>Patty Urias</u>	Date: <u>4/11/19</u>
email: <u>patty_urias@xtoenergy.com</u>	Telephone: <u>432.620.4318</u>
<u>OCD Only</u> Received by: <u>Amalia Bustamante</u> Date: <u>4/12/2019</u>	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC N/A
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) ATTACHED
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) N/A
- ☐ Description of remediation activities Compression issues resolved.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Patty Urias Title: REGULATORY ANALYST
Signature:  Date: 4/11/19
email: patty_urias@xtoenergy.com Telephone: 432.620.4318

OCD Only

Received by: Amalia Bustamante Date: 4/12/2019

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 5/13/2019

Printed Name: Amalia Bustamante Title: Business Operations Spec. - O