

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1916835666
District RP	1RP-5544
Facility ID	
Application ID	pAB1916832985

Release Notification

Responsible Party

Responsible Party Advance Energy Partners Hat Mesa LLC	OGRID 372417
Contact Name David Harwell	Contact Telephone 281-235-3431
Contact email dharwell@advanceenergypartners.com	Incident # (assigned by OCD) NAB1916835666
Contact mailing address 11490 Westheimer Rd, Ste 950, Houston, TX 77077	

Location of Release Source

Latitude 32.441020 _____ Longitude -102.527472 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Merchant State Unit 504 Battery	Site Type Production Battery
Date Release Discovered 5/25/2019	API# (if applicable) 30-025-45267

Unit Letter	Section	Township	Range	County
B	35	21S	33E	Lea

Surface Owner: State Federal Tribal Private (Name: Merchant Livestock Co. _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 90 bbls	Volume Recovered (bbls) 80 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Oil overflowed through an open gas sales line while oil was being transferred to the battery for initial startup. Oil was outside the containment area. All free oil was recovered with a vac truck that was onsite at the time of the release.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? > 25 bbls
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
Yes, by email to :** This email is to provide notification that Advance Energy Partners Hat Mesa had a major oil release today at the MSU 504 battery during initial startup operations. All immediate actions have been completed* emnrd-ocd-district1spills@state.nm.us	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: _____ _____ _____	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>David Harwell</u>	Title: <u>VP Engineering & Operations</u>
Signature: <u></u>	Date: <u>5/25/19</u>
email: <u>dharwell@advanceenergypartners.com</u>	Telephone: <u>281-235-3431</u>
<u>OCD Only</u>	
Received by: <u>Amalia Bustamante</u>	Date: <u>6/17/2019</u>