

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised July 18, 2013

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**

☐ AMENDED REPORT

By RPodany at 11:52 am, Jul 02, 2013

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address BAM Permian Operating, LLC 4416 Briarwood Ave., Suite 110 PMB 53 Midland TX 79707 (432) 242-8851		<sup>2</sup> OGRID Number 328565
		<sup>3</sup> API Number 30-005-
<sup>4</sup> Property Code	<sup>5</sup> Property Name Linley State	<sup>6</sup> Well No. 1H

**<sup>7</sup> Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
M	32	15 S	29 E		200	S	899	W	Chaves

**<sup>8</sup> Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	32	15 S	29 E		30	N	800	W	Chaves

**<sup>9</sup> Pool Information**

Pool Name	Pool Code
Round Tank; San Andres	52770

<sup>11</sup> Work Type N	<sup>12</sup> Well Type O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type S	<sup>15</sup> Ground Level Elevation 3741'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth TVD: 3100' MD: 7789'	<sup>18</sup> Formation San Andres	<sup>19</sup> Contractor to be determined	<sup>20</sup> Spud Date upon approval
Depth to Ground water 125' in RA 12428		Distance from nearest fresh water well 5.46 mi. southeast of RA 12428		Distance to nearest surface water ≈250' east of depression

A closed-loop system will be used instead of lined pits.

**<sup>21</sup> Proposed Casing and Cement Program**

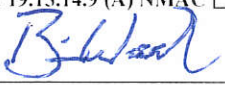
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5"	13.375"	48	GL - 350'	480	GL
Production	8.75"	7"	26	GL - 3050'	1345	GL
		5.5"	17	3050 - 7789'		

**Casing/Cement Program: Additional Comments**

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**<sup>22</sup> Proposed Blowout Prevention Program**

Type	Working Pressure (psi)	Test Pressure (psi)	Manufacturer
double rams	3000	3000	to be determined

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature:  Printed name: Brian Wood Title: Consultant E-mail Address: brian@permitswest.com Date: 6-28-19	OIL CONSERVATION DIVISION	
	Approved By:	
	Title:	
	Approved Date:	Expiration Date:
	Conditions of Approval Attached	

Phone: 505 466-8120