District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Received by OCD: 9/4/2019 4:35:14 PM

Responsible Party: WPX Energy Permian, LLC.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1927160599
District RP	2RP-5630
Facility ID	
Application ID	pAB1927160210

## Release Notification WLPCF-190904-C-1410

## **Responsible Party**

OGRID: 246289

Contact Name: Bob Raup				Contact Telephone: 539-573-7314			
Contact email: Bob.Raup@wpxenergy.com					Incident #	(assigned by OCD)	NAB1927160599
Contact mail 88220	ling address	: 5315 Buena Vist	ta Dr., Carlsbad,	NM			
			Locatio	n of R	telease S	ource	
Latitude 32.3	324960		(NAD 83 in	decimal de	Longitude - grees to 5 decim	·104.042504 nal places)	
Site Name: L	ongview Fe	deral 12-15H			Site Type: Production Facility		
Date Release	Date Release Discovered: 9/4/2019				API# (if app	olicable): 30-015-410	92
Unit Letter	Section	Township	Range		Coun	nty	
С	12	23S	28E	Eddy			
Crude Oi		al(s) Released (Select		ach calculat	tions or specific	justification for the v Volume Recov	volumes provided below) vered (bbls)
Crudo Oi				ach calculat	tions or specific	justification for the v	volumes provided below)
☐ Produced		Volume Released (bbls) 10				Volume Recov	vered (bbls) 8
M Troduced water		Is the concentration of dissolved chloride in			e in the	Yes No	
			produced water >10,000 mg/l?  Volume Released (bbls)			Volume Recovered (bbls)	
Natural Gas		Volume Released (Mcf)				Volume Recovered (Mcf)	
Other (describe)  Volume/Weight Released (provide up		ide units	)	Volume/Weight Recovered (provide units)			
~ 05.1		wimataly 10 PRI	's of produced w	ater was	released to li	ined secondary co	ontainment, the surface of the well pad,
Cause of Rel and off site a	lease: Appro	ection failure alon	g the water transi	fer line d	eveloped.	med secondary ex	,,

Form C-141 Page 2

## State of New Mexico Oil Conservation Division

Incident ID	NAB1927160599
District RP	2RP-5630
Facility ID	
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Was this a major release as defined by	If YES, for what reason(s) does the	responsible party consider this a major release?		
19.15.29.7(A) NMAC?				
☐ Yes ⊠ No				
	*			
If VFS, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?		
Tr TDS, was miniodiate no	Alce given to the OCD. By whom:	To whom: When and by what means (phone, email, etc).		
	Initia	al Response		
The responsible p	party must undertake the following actions imm	nediately unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ase has been stopped.			
☐ The impacted area has	s been secured to protect human healt	th and the environment.		
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
All free liquids and recoverable materials have been removed and managed appropriately.				
If all the actions described above have <u>not</u> been undertaken, explain why:				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Robert W.	Raup II	Title: HSE Supervisor		
Signature:	W. Alt	Date: 9/4/2019		
email: Bob.Raup@wpxen	ergy.com	Telephone: 539-573-7314		
OCD Only				
Received by: Amalia	a Bustamante	Date: 9/28/2019		