Form 3160-5
(August 2007)

UNITED STATES N.M. Oil Cons. DIV-Dist

FORM	APPROVED
OMB N	O 1004-0135
Expires	July 31, 2010

(Aug	ust 2007)
	0

BUREAU OF LAND MANAGEMENT	Gram	u avenu		Expires July	31, 20
NORV NOTICES AND PEPOPES ATTASIA		00040	5.	Lease Serial No	
NIDDA NULLES VND DEDUDLS WINGSTE	FINIM	********** **************************		NIMNIMAO623	

SUNDRY N	OTICES AND	REPORTS O	M ADDIES	IAIA
Do not use this	form for propo	sals to drill or	to re-enter a	an
abandoned well.	Use form 3160	0-3 (APD) for s	uch proposa	als.

		in form for muonocolo to	duill au ta ua autau au						
L		is form for proposals to II. Use form 3160-3 (API		,	6 If Indian, Allottee of	or Tribe Name			
=	SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	·	7. If Unit or CA/Agre NMNM72550	ement, Name and/or No.			
•	1 Type of Well	her			8. Well Name and No MARIOLA ACR F				
•	2 Name of Operator YATES PETROLEUM CORPO	Contact ORATIONE-Mail: tinah@yate	TINA HUERTA espetroleum.com		9 API Well No. 30-005-62279-0	00-S1			
•	3a. Address 3b. Phone No. (include area code) 105 SOUTH 4TH STREET Ph: 575-748-4168 ARTESIA, NM 88210 Fx: 575-748-4585				10. Field and Pool, or Exploratory PECOS SLOPE-ABO				
-	4 Location of Well (Footage, Sec., T	, R, M, or Survey Description,)		11. County or Parish,	and State			
	Sec 35 T6S R26E NWNW 666	OFNL 660FWL 🌙			CHAVES COUNTY, NM				
	ul D			· .					
	12. CHECK APPI	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION	TYPE OF ACTION							
	☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
	_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity			
ğ	Subsequent Report	□ Casing Repair	■ New Construction	Recomplete		□ Other			
ပ္ထ	☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempor	arily Abandon				
2 C		☐ Convert to Injection	□ Plug Back	■ Water D	Disposal				
Accepted for record NMOCD	13 Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation res bandonment Notices shall be file	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	ured and true ve A. Required sub completion in a i	rtical depths of all pertingsequent reports shall be new interval, a Form 316, have been completed,	filed within 30 days 60-4 shall be filed once and the operator has			
	7/20/11 - NU BOP		_		I MH()	FIVED			

7/20/11 - NU BOP.
7/21/11 - Loaded hole with 22 bbls fresh water. Casing would not test. Pumped 40 bbls down tubing. Released packer and start to POOH. Packer was dragging coming up hole. Tubing parted. Break out casing valves and replace.

7/25/11 - Made a 1.5" GR run down to 4150'. Bottom of packer at 4122'. RIH with freepoint and tubing was free 1 jt above packer. Backoff tubing at 4089' Tagged up at 1906'. Pumped 44 bbls fresh water to break circulation. Tagged on parted casing. Ran tubing down to 2204' and PUH with tubing to 1876'.

7/26/11 - TIH with tubing open-ended to 4077', tagged up on tubing left in hole. Spotted 60 sx Class "C" cement with 2% Calcium. WOC. Tagged TOC at 3193'. Circulated 50 bbls salt gel. Well pressured up to 1500 psi, could not establish injection rate. TOH with packer. TIH with open-ended tubing to 2213', spotted 40 sx Class "C" cement with 2% Calcium. Calc TOC at 1538'.

RECEIVED

AUG 17 2011

NMOCD ARTESIA

APPROVED AS TO PLUGGING OF THIS WELL BORE, LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION

· .				IS COMPLETED	-
14 I hereby certify the	t the foregoing is true and correct. Electronic Submission #114446 verifie For YATES PETROLEUM CORF Committed to AFMSS for processing by D	ORATI	ON, sent to the Roswell		
Name (Printed/Type	d) TINA HUERTA	Title	REG COMPLIANCE SUPERVIS	SOR	
Signature	(Electronic Submission)	Date	08/03/2011		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
_Approved_By_DAVIC	DRGLASS	Title	PETROLEUM ENGINEER		Date 08/05/201
certify that the applicant	f any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	· Roswell		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **



Additional data for EC transaction #114446 that would not fit on the form

32. Additional remarks, continued

7/27/11 - Tagged TOC at 1347'. Perforated at 970'. TIH with packer and set at 576'. Broke circulation through surface casing. Pumped 120 sx Class "C" cement with 2% Calcium. WOC and tagged TOC at 643'. Perforated at 60'. Pumped 25 sx Class "C" cement to surface. ND BOP 7/29/11 - Installed dry hole marker. Cleaned location as per regulated. WELL IS PLUGGED AND ABANDONED.

Revisions to Operator-Submitted EC Data for Sundry Notice #114446

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

Lease:

NMNM40623

Agreement:

NM061P3586C358

Operator:

YATES PETROLEUM CORPORATION

105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471

Admin Contact⁻

TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum com

Ph: 575-748-4168 Fx: 575-748-4585

Tech Contact:

TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tınah@yatespetroleum.com

Ph: 575-748-4168

Fx: 575-748-4585

Location:

State⁻

County

NM **CHAVES**

Field/Pool:

PECOS SLOPE, ABO

Well/Facility:

MARIOLA ACR FEDERAL COM 1

Sec 35 T6S R26E NWNW 660FNL 660FWL

NMNM40623

ABD

SR

NMNM72550

YATES PETROLEUM CORPORATION

105 SOUTH 4TH STREET ARTESIA, NM 88210

TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum.com

Ph: 575-748-4168 Fx: 575-748-4585

TINA HUERTA REG COMPLIANCE SUPERVISOR E-Mail: tinah@yatespetroleum.com

Ph: 575-748-4168 Fx: 575-748-4585

NM

CHAVES

PECOS SLOPE-ABO

MARIOLA ACR FEDERAL COM 1

Sec 35 T6S R26E NWNW 660FNL 660FWL