Submit 1 Copy To Appropriate District Office District I State of New Me. Energy, Minerals and Natur	
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-015-22080 5. Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	cis Dr. STATE \boxtimes FEE \square
District IV Santa Fe, NWI 87	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-4500
SUNDRY NOTICES AND REPORTS ON WELLS	,
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator	9. OGRID Number
Premier Oil & Gas Inc.	017985
3. Address of Operator PO Box 1246, Artesia, NM 88211-1246	10. Pool name or Wildcat Foster Draw; Delaware
4. Well Location	1 Oster Draw, Delaware
Unit Letter P : 660 feet from the South	line and 990 feet from the East line
	Range 27E NMPM County Eddy
11. Elevation (Show whether DR,	
3207 GR	
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	CASING/CEMENT JOR
DOMINITOLE COMMINITOLE	COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOR OCD 24 hrs. prior OTHER: OTHE
OTHER:	OTHER: OTHER: OTHER:
13. Describe proposed or completed operations. (Clearly state all proposed starting any proposed work). SEE RULE 19.15.7.14 NMAC proposed completion or recompletion.	c. For Multiple Completions: Attach wellbore diagram of C.
of starting any proposed work). SEE RULE 19.15.7.14 NMAC proposed completion or recompletion. Objective: Plug and abandon well. Call OCD and notify them of plugging 24	hrs before starting operation (575-748-1283). RECEIVED 2011
Procedure:	agging mud containing 25 ppb salt gel. POOH with 2-7/8" tubing.
 NU manual double ram BOP. Tie onto tubing and spot 50 bbls of 9 ppg ple RU packoff, run gauge ring to 2500' then set CIBP at 2500' above the Dela 	agging mud containing 25 ppb salt gel. POOH with 2-7/8" tubing.
 down 5.5" and up 5.5 x 8-5/8" annulus to surface. RIH with tubing and spot 50 sx. Class "C" with 2% CaCl2 from 2500' up to 	LI 70 7
	5" casing and up 5.5 x 8-5/8" annulus to fill wellbore with cement from surface
to 650'. 5. Cut off wellhead and install OCD spec dry hole marker.	
T. So 17 938' - Perf. + Squz. Q 938' 100'C	mt Ply. 988'-888 Was Tas.
Spud Date: Rig Release Da	te:
I hereby certify that the information above is true and complete to the be	est of my knowledge and belief
SICNATURE SEE	ATTACHED
SIGNATURE	
Type or print name Daniel Jones	PHONE: 972-470-0228
For State Use Only	PPROVAL
APPROVED BY: Market TITLE	nval Granted providing work DATE 8/18/2011
Conditions of Approval (if any):	poval Granted providing work DATE 8/18/20//
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator	Premier	0:1 + Gas	Inc.	
Well Nar	ne & Number:	Guacomayo	576Te	#/
API #:	30.015	- 22080		

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- **6.** Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 8/18/20//