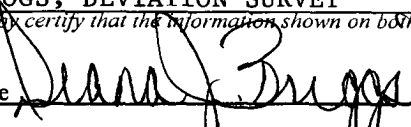


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33659
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name RECEIVED MAR 15 2005 OOD-ARTESIA DIME STATE 8. Well No. 1
2. Name of Operator MARBOB ENERGY CORPORATION		9. Pool name or Wildcat ILLINOIS CAMP; MORROW, NORTH
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		
4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1580 Feet From The EAST Line Section 30 Township 18S Range 28E NMPM EDDY County		
10. Date Spudded 11/9/04	11. Date T.D. Reached 12/5/04	12. Date Compl. (Ready to Prod.) 1/24/05
13. Elevations (DF& RKB, RT, GR, etc.) 3561' GL		14. Elev. Casinghead
15. Total Depth 10780'	16. Plug Back T.D. 10360'	17. If Multiple Compl. How Many Zones? 0 - 10780'
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10249' - 10307' MORROW		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	432'
9 5/8"	36#	2235'
5 1/2"	17#	10757'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	10153'	
26. Perforation record (interval, size, and number)		
10636' - 10660' (20 SHOTS)		
10379' - 10478' (23 SHOTS)		
10249' - 10307' (108 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
10636'-10660'	ACDZ W/ 2000 GAL 15% HCL	
10379'-10478'	ACDZ W/ 1500 GAL CLAY SAFE H	
10249'-10307'	ACDZ W/ 1500 GAL CLAY SAFE H & FRAC	
28. PRODUCTION		
Date First Production 3/5/05	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
Date of Test 3/6/05	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 148
Flow Tubing Press.	Casing Pressure	Water - Bbl. 18
Calculated 24-Hour Rate	Oil - Bbl.	Gas - Oil Ratio
	Gas - MCF	Oil Gravity - API - (Corr.)
	Water - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By OWEN PUCKETT
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 3/14/05
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	8934'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9140'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9800'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 546'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers 854'	T. Devonian		T. Menefee	T. Madison
T. Queen 1468'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres 2186'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs 3369'		T. Entrada	T.
T. Abo	T. MORROW 10236'		T. Wingate	T.
T. Wolfcamp 7880'	T. AUSTIN 10516'		T. Chinle	T.
T. Penn	T. CHESTER 10635'		T. Permian	T.
T. Cisco (Bough C) 8624'	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

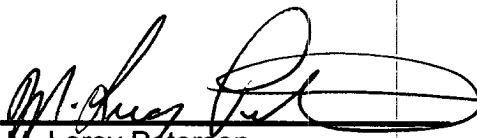
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy
WELL/LEASE: Dime State Com #1
COUNTY: Eddy County, NM

STATE OF NEW MEXICO**DEVIATION REPORT**

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
171	1/4	6002	1 1/4
389	1	6129	3/4
641	1/4	6319	1
1133	1/2	6669	3/4
1632	1/2	7050	1
2037	1/4	7400	3/4
2413	3/4	7748	1
2890	1/4	8097	1
3389	3/4	8448	3/4
3747	1	8797	1
4147	1	9147	3/4
4636	3/4	9647	1/2
4985	1	10390	1
5339	1	10780	1
5557	1 3/4		
5651	1 3/4		
5740	1 1/2		
5875	1 1/4		

By: 

M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 8th day of December 2004 by M. Leroy Peterson on behalf of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005



Notary Public for Midland County, Texas

