<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

## Release Notification and Corrective Action

MCB1122992048				OPERATOR .			I Report	Final Report		
				OGRID Nun	nber Contact	Contact				
Yates Petroleum Corporation 255				25575	Jeremy Haa	SS				
Address				Telephone l	Telephone No.					
104 S. 4 <sup>TH</sup> Street				575-748-14	575-748-1471					
Facility Name API I				API Number	Facility Typ	Facility Type				
Squires 'ALR' #2 30-015-34246				6 Pumping U	Pumping Unit					
Surface Owner Mineral Owner Fee Fee					wner	Lease No.				
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County		
I	12	24S	30E	2050	South	330	East	Eddy		
		l						i		

Latitude 32.23063 Longitude 103.82626									
NATURE OF RELEASE									
Type of Release Crude Oil	Volume of Release 350 B/PW 12 B/O 25 MCF	Volume Recovered 0 B/PW 0 B/O 0 MCF							
Source of Release Flow Line	Date and Hour of Occurrence 8/3/2011 PM	Date and Hour of Discovery 8/3/2011 PM							
Was Immediate Notice Given?   ☑ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher, NMOCD II								
By Whom? Robert Asher, Yates Petroleum Corporation	Date and Hour 1/4/2011 AM (email)								
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.  N/A								
If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  Flow line leaked. Line was isolated. Pumper called crew in to repair leak and supervisor was called.  Describe Area Affected and Cleanup Action Taken.*  An approximate area of 100' X 300'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and to Contact Admits amples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL': A fund report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 350', Section 12-T24S-R30E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Signature: A Printed Name: Jeremy Haass	OIL CONSERV Signed By Min	ATION DIVISION 4 Beauca							
Title: Environmental Regulatory Agent	approval Date AUG 1 7 2011	Expiration Date:							

Date: Thursday, August 11, 2011 \* Attach Additional Sheets If Necessary

E-mail Address: jhaass@yatespetroleum.com

Remediation per OCD Rules & **Guidelines. SUBMIT REMEDIATION** PROPOSAL NOT LATER THAN:

Conditions of Approval:

Phone: 575-748-147

2RP-859

Attached