

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

432.686.3689

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)

2310' FSL & 100' FWL, U/L L

1980' FSL & 330' FEL, U/L I (Proposed BHL)

Sec 30, T16S, R28E

5. Lease Serial No.

NM 54856; (SL NM 12110)

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Lucky Wolf 30 2H

Fed Com

9. API Well No.

30-015-37039

10. Field and Pool, or Exploratory Area

Dog Canyon; Wolfcamp

11 County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

completion

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Accepted for record - NMOCD

DQ 8-23-11

10/09/09 TD at 10980' MD.

10/11/09 RIH w/ 120 jts 4-1/2", 11.6 #, HCP-110 BTC casing liner w/ Peak Completions Iso-pac system.
TOL at 5432', Bottom at 10803'. SI WO completion.

10/12/09 Released rig.

10/30/09 MIRU for completion.

Iso-ports from 6650' to 10754', 150 holes.

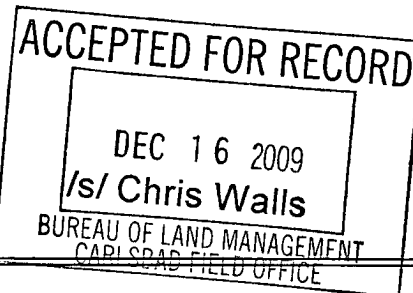
Frac w/ 1409 bbls acid, 50088 bbls XL gel, 487904 lbs 30/50 sand, 1385553 lbs 20/40 sand,
4390 bbls water. Flowback.

11/04/09 First sales

11/06/09 RIH w/ 2-7/8" production tubing set at 5375'.

Finished installation of pumping unit.

Returned to sales.



- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title Regulatory Analyst

Signature

Date 11/9/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

RECEIVED

Date

AUG 4 2011

NMOCD ARTESIA