Form 31:60-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESTA

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No

NM-	111	E0

6. If Indian, Allottee or Tribe Name

	Do not use this form for abandoned well. Use For	m 3160-3 (APD) for su	ch proposals.		6. If Indian, A	llottee or Tribe Name	
	SUBMIT IN TRIPLICA	TE - Other instructions of	on page CEIVE	211	7. If Unit or C.	A/Agreement, Name and/o	– r No
1. Type of Well		7	Phonon (include are 432-686-3689	·,,,	8. Well Name	and No	_
X Oil Well			AUG	TESIL	Sand Tank		
Name of Operato			(0.5)	K.			_
EOG Resourc	es Inc.		1 21400		9. API Well N	o	
3a Address		36.	Phone No thelude are	ea code)	30-015-373		_
	267 Midland, Texas 79702 (Footage, Sec., T., R., M, or Survey	Description \	432-686-3689	-		Pool, or Exploratory Area	
		Description)			TOCO HITTE	s; Bone Spring-Eas	·C
Sec 4, T18S	685 FWL, U/L M 5, R30E	CONFI	DENTIA	L	11. County or	Parish, State	_
12	CHECK APPROPRIAT	E BOX(ES) TO INDICA	ATE NATURE OF N	JOTICE REPO			_
		E BOX(ES) TO INDICA			KI, OK OTHE	A DATA	_
TYP	E OF SUBMISSION		TY	PE OF ACTION			
	Notice of Intent	Acıdize	Deepen	Production	(Start/Resume)	Water Shut-Off	
<u>.</u>		Alter Casing	Fracture Treat	Reclamatio	_	Well Integrity	
x s	Subsequent Report		=	Ħ	*	=	
رحت ا		Casing Repair	New Construction	Recomplet	е	X Other	
F	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	Completion	
		Convert to Injection	Plug Back	Water Disp	osal		
10/28/09 10/29/09		5'. Set cement plu					
10, 25, 65	Class H, 18.0 ppg, 0.90						
	RIH and tag top of ceme	ent at 7216'. Resu	med drilling 7-7	7/8" hole.	Acce	epted for record - NN	40
11/06/09	TD lateral at 11715' M	o.			\mathscr{D}	\$ 8-23-11)
11/07/09	RIH w/ 275 jts 5-1/2",	17 #, N80/L80 LTC	casing set at 13	1715'.	_		
	Cemented w/ 900 sx 50:5	50:10 Class C, 11.8	ppg, 2.31 yield	d; 800 sx 50	:50:2 Clas	s H, 14.2 ppg,	
	1.301 yield. Circulate	ed 291 sx cement to	surface.				
	Released rig.						
11/18/09	MIRU for completion.	4. 446001 0 555	OF 1-1				
44 (00 (00	Perforated from 11000'			- 20/40 somá	1 155600 1	ha 16/20 annd	
11/20/09	Frac w/ 98 bbls 7.5% HC 22732 lbs Super LC sand		L get, 19234 110	s 20/40 sand	l, 100023 I	DS 10/30 Sand,	
	Perforated from 10093'	-	37 holes				
11/21/09				s 20/40 sand	1. 232900 1	bs 16/30 sand.	
21, 21, 05	31506 lbs 16/30 Super I				-,		
14 Therefore contifu	that the foregoing is true and correct			1000	ירטדרט ר	-00 05005-7	<u>—</u>
Name (Printed/	Typed)			ACC	ELIFNE	OR RECORD	
Stan V	Nagner /		Title Regula	tory Analys	t		
Signature	than Wan		Date 12/2/09		DEC 3	1 2000	
	THI	S SPACE FOR FEDER	AL OR STATE OF	FICE USE	/s/ Chri	io 10/ 11	=
Approved by			Title			is vvalls	
				RO	REAU OF LAÑI CARLSBAD F	D MANAGEMENT	_
	 if any, are attached. Approval of this no gal or equitable title to those rights in the st 		at Office	<u> </u>	STATE OUT OF	ILLO OFFICE	
	conduct operations thereon.						

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	į
OMB NO 1004-013	7
Expires July 31, 2010)

5. Lease Senal No NM-01159

SUNDRY	NOTICES	ΔND	REPORTS	ON	WELL:	9

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICA	ATE - Other instructions on	page 2	7. If Unit o	or CA/Agreement, Name and/or No		
1 Type of Well X Oil Well Gas Well Other 2 Name of Operator			8. Well Na Sand Tar	me and No nk 4 Fed 1H		
EOG Resources Inc.			0 A DI XV			
3a Address	3b. P	hone No (include area code	9. API Wel			
P.O. Box 2267 Midland, Texas 7970		432-686-3689	′ <u>30-015-</u> .	and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey				lls; Bone Spring-East		
370' FSL & 685 FWL, U/L M	•			,		
Sec 4, T18S, R30E	CONFIDEN	ITIAL	11 County	y or Parish, State		
12. CHECK APPROPRIA	TE DOV(EC) TO INDICAT	E NATURE OF NOTIC				
12. CHECK APPROPRIA	TE BOX(ES) TO INDICAT	E NATURE OF NOTICE	E, REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent	Acidıze	Deepen	Production (Start/Resume	e) Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other		
	Change Plans	Plug and Abandon	Temporarily Abandon	Completion		
Final Abandonment Notice			• •	_ Complection		
	Convert to Injection	Plug Back	Water Disposal	***************************************		
determined that the final site is ready for final ins 11/21/09 Perforated from 9186' Frac w/ 74 bbls 7.5% F 32707 lbs 16/30 Super Perforated from 8282' Frac w/ 48 bbls 7.5% F 27406 lbs 16/30 Super Flowback. 11/23/09 RIH to drill out frac 11/24/09 RIH w/ 2-7/8" producti 11/25/09 Place well on pump. 11/27/09 Turned to sales.	to 9866', 0.57", 37 h ECl acid, 692 bbls XI. IC sand, 2644 bbls wa - 8960', 0.57", 37 ho ECl acid, 709 bbls XI. IC sand, 3296 bbls wa plugs and clean out w	gel, 15647 lbs 20/ ter. des. gel, 16832 lbs 20/ ter.				
Approved by	IS SPACE FOR FEDERAL	Title		Date '		
Conditions of approval, if any, are attached Approval of this in the applicant holds legal or equitable title to those rights in the entitle the applicant to conduct operations thereon		Office				